•) •			State of New Mexico							Form C-104					
District I 1625 N. French Dr., Hol	88240	Energy, Minerals & Natural Resources							Revised Feb. 26, 2007						
District II 1301 W Grand Avenue,	NM 88210	OIL CONSE	OIL CONSERVATION DIVISION					Submit to Appropriate District Office							
District III		St. Francis Dr.				5 Copies									
1000 Rio Brazos Rd., A District IV	a Fe, NM 8	, NM 87505				AMENDED REPORT									
1220 S. St. Francis Dr.,	Santa Fe	, NM 87505										VIEN	IDED REPORT		
	1.	RE	QUEST F	OR ALLOW	ABLE AN	ND A	UTHORIZ	ATI						-	
¹ Operator name and A	Address			•					² OGRI	D Numt	ber				HOPPCOOR
Occidental Pe						157984					HOBBS OCD				
P.O. Box 4294			³ Reason for Filing Code/Effective Date						IAY 07 2013						
Houston, TX 4 API Number	· · · · · ·					6 Pool Code				- M	IAY 07 2013				
30-0			Chaubung San Androc												
25-40 7 Property Code	0822		8 Property		D <u>s; Gray</u> t	Grayburg - San Andres					y Well	Num	31920	4	DECENTER
19520	/	North Ho	th_Hobbs_G/SA_Unit				832			/		RECEIVED			
10		ocation				<u>,,,,,</u>		_							
		Township	Range	Feet from th	eet from the North/South Line			Feet from the Eas		Cast/West line County		County	\checkmark		
I	18-S	37-E		2109		South		398		East		Lea			
" Bott	om H	ole Loca	tion											-	
UL or lot no. Sec	ction	Township	Range	Lot. Idn	Feet from t	ne	North/South L	.ine	Feet from th	e Ea	ast/West li	ne	County]	
					L									_	
¹² Lse Code ¹³ P	e ¹³ Producing Method Code P			s Connection Date *N/A	15 C-12	¹⁵ C-129 Permit Number			⁶ C-129 Effe	Date	¹⁷ C-	129 Expiration Date			
III. Oil and Gas	<u>Tran</u>	sporters											·	- -	
IN Transporter 19 Transporter Name OGRID and Address										20 O/G/W					
034019			lips Pipeline										0		
	P.O. Box 791 Midland, TX 79701											•			
]	
<u> </u>	*NOTE - produced gas is reinjected as a														
part of the North Hobbs Unit CO2 flood															
·							معيد والمعارية				}				
	1										<u> </u>			1	
IV. Well Comp	letion		ly Date	23 1		T	24 PBTD		25	Perforat	ions	26	DHC, MC	1	
12/9/12			28/12	4625 '		4564 '					- 4326'		2		
27 Hole Siz	ze				& Tubing Size			29 Depth Set				acks C	Cement]	
]	
12-1/		8-5/8		1568							0				
7.7/8				5-1/2		4610							0	1	
				2-7/8		4040							<u> </u>	1	
								0		<u> </u>]	
V. Well Test Da		Gas Delive	n Data	33 Test Date		u r	est Length		35 Tbg. P			36	Csg. Pressure	1	
an Date New Off		Gas Derive	y Date	··· Test Dati			est Lengin		Tog. r	ressure			Csg. Pressure		
<u>12/28/12</u> ³⁷ Choke Size	_	<u>N/A</u>		<u>1/11/13</u> ³⁹ Water		24 Hours		_	450				350 Test Method	-	
42 L bereby certify that I	the rules	.41	nservation D	2318_			26	1					<u>р</u>	Π	,
⁴² I hereby certify that i been complied with and complete to the best of r	that the my know	information ledge and be	given above i lief.	s true and	Appro	ved by			NSERVA	ΓΙΟΝ	DIVISIO	DN L			
Signature:	arl	t SAC	Dlaco	<u>a</u>				2	Z	in	4				
Printed name: Mark Stephens	c _	Ţ.	_		Title:		Petro	neu	m Eng	inee	r				
Title:				- <u>-</u>	Appro	Approval Date: MAY & 1 2013									
Regulatory Co E-mail Address	-		<u>/st</u>	<u>. </u>				11	ni Ģi	بالم					
Mark Stephens	eoxy.	com	Phone:												
5/2/13			(7)	13) 366-515	8									I	

MAY 2 1 2013

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