

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBS, OGD State of New Mexico Energy, Minerals and Natural Resources MAY 13 2013 Oil Conservation Division 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-40833			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Haumea State	
				6. Well Number: 2H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator COG Operating LLC				9. OGRID 229137	
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat Pearl; Bone Spring, South	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	36	19S	35E	330
BH:	O	36	19S	35E	330
13. Date Spudded 1/16/13	14. Date T.D. Reached 2/12/13	15. Date Rig Released 2/14/13		16. Date Completed (Ready to Produce) 3/22/13	
17. Elevations (DF and RKB, RT, GR, etc.) 3668' GR					
18. Total Measured Depth of Well 14305'		19. Plug Back Measured Depth 14250'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run DSN, DLL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10126-14210' Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1738'	17 1/2"	1015 sx	0
9 5/8"	36#	3470'	12 1/4"	1010 sx	0
5 1/2"	17#	14305'	7 7/8"	2260 sx	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	8350'	8343'			
26. Perforation record (interval, size, and number) 10126-14122' (360) 14200-14210' (60)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10126-14210' Acdz w/28707 gal 7 1/2%; Frac w/2688280# sand & 2472640 gal fluid					
28. PRODUCTION					
Date First Production 4/1/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 4/16/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 56	Gas - MCF 236
Flow Tubing Press. 65#	Casing Pressure 730#	Calculated 24-Hour Rate	Oil - Bbl 56	Gas - MCF 236	Water - Bbl. 236
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel					30. Test Witnessed By Adam Olguin
31. List Attachments Logs, Deviation Report, Directional Surveys					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name: Stormi Davis		Title Regulatory Analyst	
E-mail Address: sdavis@concho.com				Date: 5/10/13	

MAY 23 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A "
T. Salt 1860'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 3241'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates 3451'	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3901'	T. Devonian		T. Cliff House	T. Leadville
T. Queen 4590'	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Rustler	1780'	T. Dakota	
T. Tubb	T. Delaware	5648'	T. Morrison	
T. Drinkard	T. Bone Spring Lm	7704'	T. Todilto	
T. Abo	T. 1 st Bone Spring	9123'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring	9573'	T. Wingate	
T. Penn	T. 3 rd Bone Spring	10582'	T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology