Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District 1 – (575) 393-6161       Energy, Minerals and Natural Resources         1625 N. French Dr., Hobbs, NM 88240       HOB S C C D         District II – (575) 748-1283       HOB S C C D         811 S. First St., Artesia, NM 88210       1220 South St. Francis Dr.         District III – (505) 334-6178       1220 South St. Francis Dr.         1000 Rio Brazos Rd., Aztec, NM 87410       14 201 Santa Fe, NM 87505	Revised August 1, 2011 WELL API NO. 30-005-21020 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
<u>District 1V</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	LG-2662
SUNDRY NOTICESEAND'REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>Big Sky ABY State</li> <li>8. Well Number</li> </ul>
1. Type of Well: Oil Well   Gas Well   Other     2. Name of Operator	1 9. OGRID Number
Yates Petroleum Corporation	025575
<ol> <li>Address of Operator</li> <li>South Fourth Street, Artesia, NM 88210</li> </ol>	10. Pool name or Wildcat Wildcat; San Andres
4. Well Location Unit Letter M : 660 feet from the South line and	660 feet from the West line
Section 26 Township 8S Range 33E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4348'GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:       SUB         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRI         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT         DOWNHOLE COMMINGLE	
OTHER: OTHER: Plugba 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor proposed completion or recompletion.	
4/23/13 - MIRU. Tested to 500 psi, held good.	
4/24/13 – NU BOP. 4/25/13 – TIH with GR/JB to 9250'. Set a 5-1/2" 10K CIBP at 9235'. Loaded casing with 1000 psi, held good. Put 35' cement on top of CIBP. Perforated San Andres 4478'-4579' ( 4/28/13 – Pressure tested casing to to 1000 psi. Acidized with 15,000g 20% NEFE HCL ac	(79). cid.
4/29/13 Circulated 30 bbls. Tested casing to 1000 psi, good. 2-7/8" 6.4# L-80 tubing at 4687'. ND BOP.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	e and helief
Thereby certify that the information above is the and complete to the best of my knowledge	
SIGNATURE (Inc) furente TITLE Regulatory Reporting Su	upervisor DATE <u>May 8, 2013</u>
Type or print name Tina Huerta E-mail address: <u>f</u>	
APPROVED BY: TITLE Petroleum Engine	MAY <b>2</b> 2013 DATE
Conditions of Approval (if any):	
PA Tobac Upper Penn	MAY 2 3 2013 ON

-