

Submit 1 Copy To Appropriate District

Office:

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

MAY 20 2013

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40032

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

East Vacuum GBSA  
Tract 3315

8. Well Number 507W

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P. O. Box 51810  
Midland, TX 79710

4. Well Location

Unit Letter G : 2517 feet from the North line and 2166 feet from the East line

Section 33

Township 17S

Range 35E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3944' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: isolate & repair csg ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips wants to isolate leak on BS of production csg & repair per attached procedures.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rhonda Rogers*

TITLE Staff Regulatory Technician

DATE 05/17/2013

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

*Dist. Mgr.*

TITLE

*Dist. Mgr.*

DATE 5-22-2013

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

MAY 23 2013

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

elm

**EVGBSA 3315-0507W**  
**API# 30-025-40032**  
**Wag Injection Support Well**

**Objective:** To isolate leak on BS of production csg. Observed well had 1285# on tbg & 635# on production csg. Bled off csg into truck & pressure went to 35# upon closing the valve on csg, the pressure returned to 635#. Shut well in.

**JOB PROPOSAL:**

1 Review JSA. MI RU wire line and TIH and set plug in 1.875 XN nipple. RU pump truck to tubing and pressure test tubing to 1000 psi. If tubing test fails, close valve on tubing, RU pump truck to casing and pressure test casing/packer to 600 psi. Contact Production Specialist on results.

2 If tubing test failed and casing/packer test passed. Leave plug set in XN nipple. RD wire line. If tubing test passed and casing/packer test failed. TIH and retrieve plug. RD wire line. MO.

3 MI WSU, review JSA, RU WSU, NDWH, NUBOP. If tubing test failed, J off on/off tool and COOH with tubing and upper section of on/off tool. Inspect top section of on/off tool for damaged shamrocks or wash out. Replace if needed. TIH with upper section of on/off tool and tubing, pressure test tubing GIH. Note: TIH and fish plug after RD WSU.

4 If the tubing tested ok and the packer/casing test failed, COOH with tubing, on/off tool and packer. TIH with bit, scrapper and tubing to 4848'. TOOH with tubing, scrapper and bit. TIH with RBP, packer and tubing. Set RBP@ 4000'. Pull up 1jt set packer and pressure test packer/ RBP to 550 psi. If test passes, RU pump truck to casing and pressure test casing/packer to 550 psi if test passes, release packer, GIH and retrieve RBP, COOH with tubing, packer and RBP.

5 If casing/packer test fails, release packer and come up hole and isolate leak. Once leak as been found, RU pump truck and establish an injection rate. Notify Aaron Montee for possible change in job scope.

6 After repairs are made or if no repairs were needed. TIH with packer, on/off tool and tubing, pressure test tubing GIH. Set packer @ +/- 4708', RU pump truck to casing and pressure test casing/packer to 550 psi. If test passes, get off on/off tool and circulate packer fluid to surface. Get back on on/off tool, NDBOP, NUWH. Notify NMOCD of impending test, RU chart recorder and pressure test casing/packer to 550 psi for 35 mins. Give chart to Production Specialist. Notify MSO Kerry Mackey to sign off on well. RD. Clean up location.