

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

MAY 21 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3a. Address
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)
(405) 426-4549

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT B, 1250' FNL & 2500' FEL, SEC. 31-24S-38E

5. Lease Serial No.
LC-069052

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
8910084910

8. Well Name and No.
WEST DOLLARHIDE QUEEN SAND UNIT #74

9. API Well No.
30-025-29983

10. Field and Pool or Exploratory Area
DOLLARHIDE QUEEN

11. County or Parish, State
LEA CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/22/2012 MIRU DD; Prep to repair casing leak near surface.

10/23/2012 Dug out around wellhead; Found holes in 5.5" production csg below bell nipple; PU on rod string - could not unseat pump; Back off rods; POH w/ 80 - .875" rods, 45 - .75" rods; Rel TAC; NUBOP & Enviropan; TOH w/50 jts 2.875" tbg; SDFN.

10/24/2012 SITP/SICP 0#; Continue stripping rods & tbg out of well; Rec 14 - .75" rods, 57 jts 2.875" tbg, 16' working barrel, 4' perforated sub, 2.875" mud anchor; Recovered 25' mud anchor - bottom 7' left in hole (appears to have twisted off); TIH w/TS RBP, CST pkr, 2.25" seat nipple, 50 jts 2.875" tbg; Set RBP @ 1630'; Set pkr & pressure tbg to 750# - OK; Rel pkr; Circ csg w/50 bbl 2% KCl wtr; Dump 2 sx sand on RBP; Rel pkr & TOH - LD tbg; NDBOP; Pull slips f/5.5" csg; SDFN.

10/25/2012 RD well service unit & move away f/wellhead; Dug out cellar; Cut off 5' - 8.625" surface csg; NU csg head; Set slips on 5.5" csg & pack off; Cut off 5.5" csg below leak; Weld bell nipple on 5.5" csg & NU tbg head; Backfill cellar; RU well service unit; SDFN.

10/26/2012 NUBOP & Enviropan; Pressure test 5.5" csg to 500# - OK; TIH w/RBP retrieving tool on 2.875" tbg; Wash sand fill from RBP; Latch & rel RBP; TOH w/RBP; RU hydrotest equipment (6000#); TIH w/107 jts 2.875", 6.5#, J-55, 8RD EUE tbg; Found 7 holes, 14 pitted jts; TOH w/tbg; TIH w/AD-1 pkr, 86 jts 2.875" tbg; Replaced 17 couplings; Shut in well for night.

10/29/2012 Well dead this AM; Circ 5.5" csg w/100 bbl pkr fluid; NDBOP & Enviropan; Set pkr @ 2795' w/15K tension; NU wellhead; Pressure 5.5" csg to 500# - held OK; Attempt to establish injection rate dn tbg; Pressure to 1500# - bleeding off very slowly; RD well service unit & move f/location.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

LINDSAY REAMES

Title ENGINEERING TECH II

Signature

Date 04/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAY 19 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAY 23 2013