

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88204
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OGD OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33184
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Cimarex Energy Company of Colorado		6. State Oil & Gas Lease No.
3. Address of Operator 600 N. Marienfeld St, Ste 600 Midland, Texas 79701		7. Lease Name or Unit Agreement Name Eureka 36 State
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>36</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4043' GR		9. OGRID Number 162683
		10. Pool name or Wildcat Vaccuum; Atoka-Morrow, N (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Notify NM OCD 24 hours prior to starting work.
- MIRU WSU. Kill well with 2% KCl FW if necessary. NDWH. NU 3K BOP. Attempt to release the 5-1/2" Guiberson uni-vi packer.
- POOH w/ 2-7/8" L-80 tubing and Guiberson uni-vi packer.
- RU wireline and run junk basket and gauge ring to 12,500'. Set CIBP @ approx. 12,450' and cap with 35' cement.
- TIH with 2-7/8" tubing open ended to approx. 12,400'. Circulate well with 2% KCl FW and packer fluid.
- ND BOP, NU wellhead. RD WSU.
- Allow air to work out of packer fluid overnight and run state mandated MIT.

The Oil Conservation Division

Condition of Approval: notify

MUST BE NOTIFIED 24 Hours

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Prior to the beginning of operations

OGD Hobbs office 24 hours

prior of running MIT Test & Chart

SIGNATURE Paula Brunson TITLE Regulatory Analyst DATE 06/07/12

Type or print name Paula Brunson E-mail address: pbrunson@cimarex.com PHONE: 432-571-7848

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 5-23-2013

Conditions of Approval: **Notify OCD district office 24 hours prior to running the FA pressure test.**

MAY 28 2013