

Copy To: Appropriate District Office  
(575) 393-6161  
Ench Dr., Hobbs, NM 88240  
(575) 748-1283  
St., Artesia, NM 88210  
(505) 334-6178  
razos Rd., Aztec, NM 87410  
(505) 476-3460  
Francis Dr., Santa Fe, NM 87505

HOBBS OCD

FEB 18 2013

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS  
USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT  
OR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

of Well: Oil Well ☒ Gas Well ☐ Other ☐

of Operator  
A INC *Oxy Usa Inc.*

ss of Operator  
4294; HOUSTON, TX 77210

Location  
Unit Letter C 651 feet from the North line and 1621 feet from the WEST line

Section 14 Township 10S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4307'

WELL API NO. 30-025-00018 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name LANE
8. Well Number #1
9. OGRID Number 16696
10. Pool name or Wildcat MESCALERO; SAN ANDRES (45990)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ADD ADDITIONAL PERFS TO CURRENT FORMATION

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC respectfully request permission to add additional perfs to the current formation from 4033' - 4038' with 4spf. Please see the below for additional information and the attached wellbore diagrams for your use and review.

**Proposed Operations:**

Perforate and Frac the San Andres in 1 stage.

Target rate 3.5 BPM acid and 4800 scf/min foamed Nitrogen

Max allowable pressure - 2135 psi (50% burst of 5-1/2" 14# J-55 csg)

Flow well back.

Rerun Completion String/AL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jennifer Duarte* TITLE REGULATORY ANALYST DATE 2-15-2013

Type or print name JENNIFER DUARTE E-mail address: Jennifer\_duarte@oxy.com PHONE: 713-513-6640

**For State Use Only**

APPROVED BY: *E. Gonzalez* TITLE *Dist Mgr* DATE 5-29-2013  
Conditions of Approval (if any):

MAY 30 2013



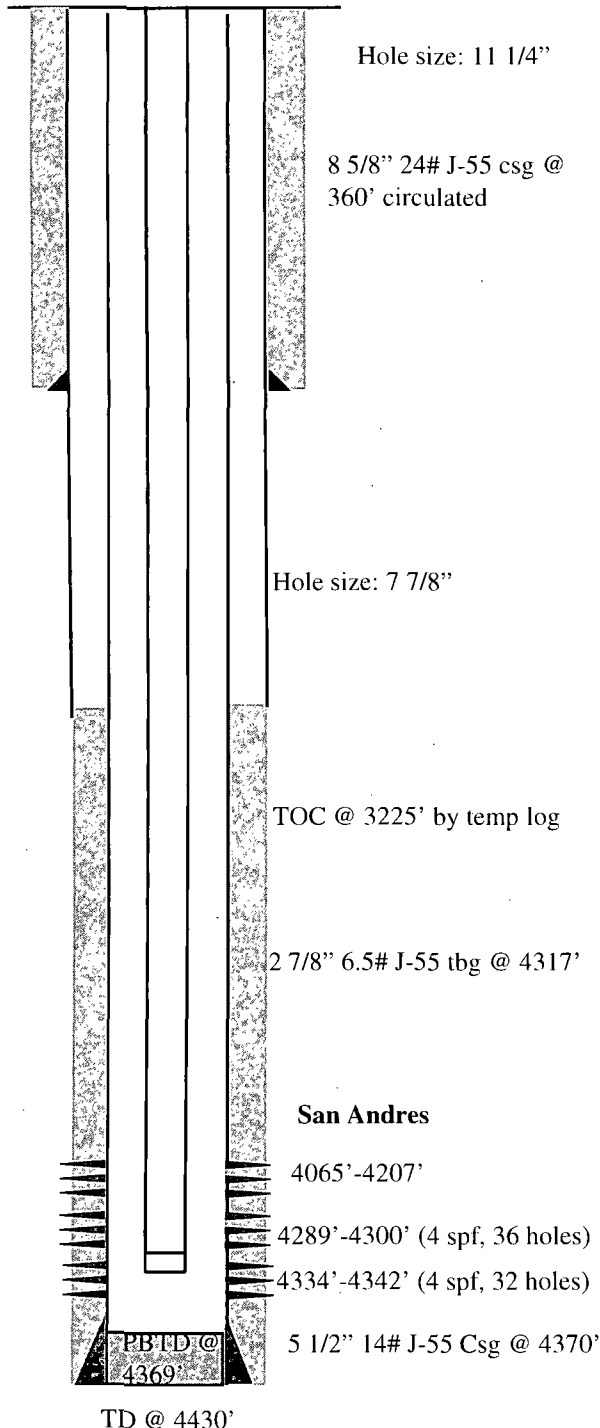
# OCCIDENTAL OIL AND GAS CORPORATION

## WELLBORE SCHEMATIC

Current

**Well Name:** Lane A 1  
**Date:** 8/15/2012  
**County:** Lea

**Field:** Mescalero  
**Location:** 651' FNL and 1621' FWL  
**State:** New Mexico



### WELL INFO

**API #:** 30-025-00018  
**Surface:** 10S 32E Sec. 14  
                 651' FNL and 1621' FWL  
**Spud:** 10/18/1962  
**Completed:** 11/11/1962  
**Elevation:** 4300' GR  
**KB:** 0.4' above GL  
**TD:** 4997'  
**PBTD:** 4369'

### CASING DETAIL

Size	Weight	Depth	Cement
8 5/8"	24#	370'	325 sx
5 1/2"	14#	4370'	300 sx

### TUBING DETAIL

	Description	Length	Depth
137	2 7/8" J-55 6.5# Tubing	4316	4,316.00
	2 7/8" Seat Nipple	1	4,317.00

### MISCELLANEOUS

**Rods:** 1 1/4"x22, 3/4"x25 P&P Jones 7 sucker rods  
**Pump:** 1.5"x12' --225-RHBC-0-12 at 4232'  
**Failures:** 2011: polished rod failure, 2005: replaced pump, 2003: replaced rods and pump  
**Stimulations:** 1962: perf'd 4334'-4342' and acidized w/ 100 gals gelled acid, perf'd 4289'-4300' and acidized w/ 1000 gals gelled acid, 1966: perf'd 4065'-4207' and acidized from 4203'-4266' w/ 3000 gal LSTNE, 2003: pumped 300 gal 10% w/ mutual solvent  
**Pumper Info:** Duane Kirk (575) 390-1903  
**Cumulative Production:** 455 MBO, 261 MMCFG, 351 MBW

Created By: L. Messa  
 Revised Date: 8/15/2012



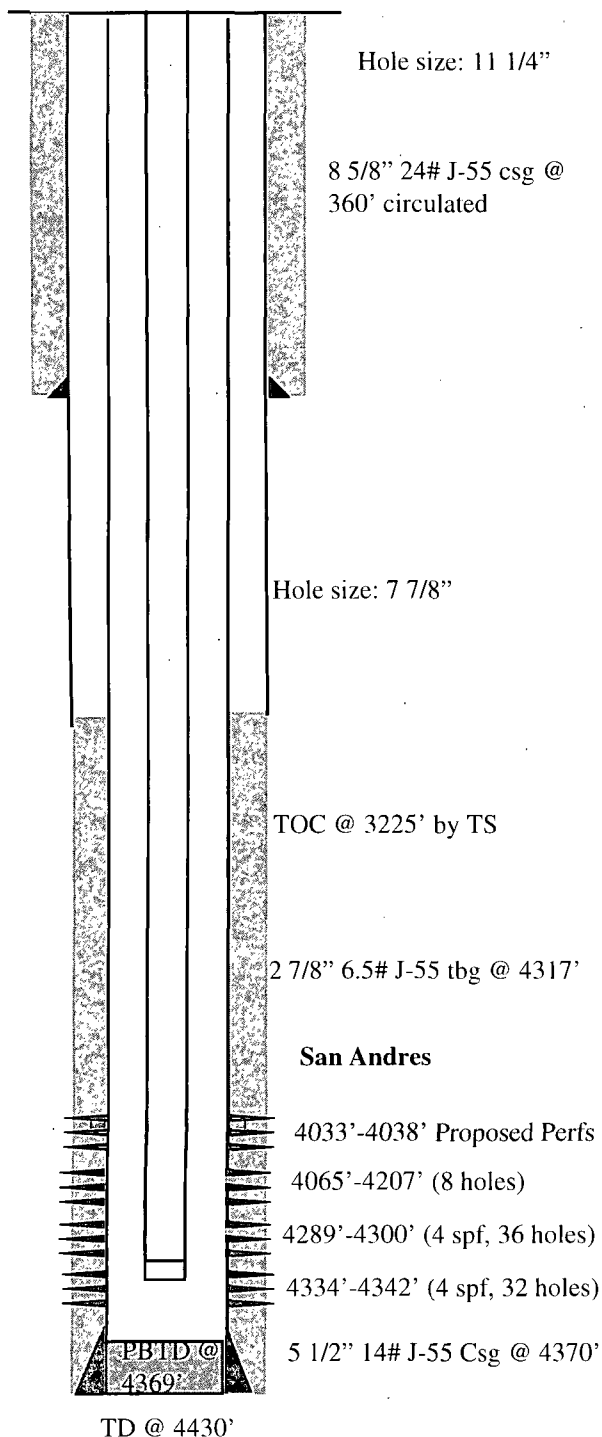
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