Submit One Copy To Appropriate District State of New Mexico	Form C-103 Revised November 3; 2011	
District I HOBBS OF The rgy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 APR 2 5 2019 CONSERVATION DIVISION	30-025-27498 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.	STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No. OG-4765	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Pennzoil State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Plugged and abandoned	8. Well Number 004	
2. Name of Operator Cimarex Energy Co. of Colorado	9. OGRID Number 162683	
3. Address of Operator	10. Pool name or Wildcat	
600 N Marienfeld Street, Suite 600; Midland, TX 79701	Lovington; Wolfcamp, Northeast	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u>	feet from theVestline	
	Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, et 3851' GR	tc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data	
NOTICE OF INTENTION TO: SU		
	DRILLING OPNS. P AND A	
PULL OR ALTER CASING		
	_	
OTHER:	s ready for OCD inspection after P&A	
OTHER: Contract In Compliance with OCD rules and the terms of the O	s ready for OCD inspection after P&A	
OTHER: Contract In Compliance with OCD rules and the terms of the O	s ready for OCD inspection after P&A perator's pit permit and closure plan. en properly abandoned.	
OTHER: Image: Constraint of the original state of the original s	s ready for OCD inspection after P&A perator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the	
OTHER: □ Image: Location Is Mail pits have been remediated in compliance with OCD rules and the terms of the O Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OPERATOR NAME, NEW NUMBER, O	s ready for OCD inspection after P&A perator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR	
OTHER: Image: Constraint of the original state of the original s	s ready for OCD inspection after P&A perator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR	
OTHER: Image: Control of the contro	s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the <u>QUARTER/QUARTER LOCATION OR</u> <u>TION HAS BEEN WELDED OR</u>	
OTHER: Image: Control of the contro	s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the <u>QUARTER/QUARTER LOCATION OR</u> <u>TION HAS BEEN WELDED OR</u>	
OTHER: □ ⊠ Location Is ☑ All pits have been remediated in compliance with OCD rules and the terms of the O ☑ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been ☑ A steel marker at least 4" in diameter and at least 4' above ground level has been set OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMAT PERMANENTLY STAMPED ON THE MARKER'S SURFACE. ☑ The location has been leveled as nearly as possible to original ground contour and h other production equipment.	s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the <u>QUARTER/QUARTER LOCATION OR</u> <u>TION HAS BEEN WELDED OR</u> has been cleared of all junk, trash, flow lines and	
OTHER: □ Ist Location Ist Image: All pits have been remediated in compliance with OCD rules and the terms of the O Image: Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Image: Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Image: Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Image: Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Image: Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Image: Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Image: Rat hole and cellar have been filled and leveled. Cathodic protection holes have been set Image: OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OPERATOR NAME, SECTION, TOWNSHIP, AND RANGE. All INFORMAT Image: PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: The location has been leveled as nearly as possible to original ground contour and h other production equipment. Image: Anchors, dead men, tie downs and risers have been cut off at least two feet below grisers have been cut off at least two feet below grisers is a one-well lease or last remaining well on lease, the battery and pit location	s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the <u>OUARTER/QUARTER LOCATION OR</u> <u>TION HAS BEEN WELDED OR</u> has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with	
OTHER: □ Ist Location Ist Image: All pits have been remediated in compliance with OCD rules and the terms of the O Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Image: A steel marker at least 4" in diameter and at least 4' above ground level has been set OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O Image: OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMAT PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: Complexity of the complex	s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the <u>OUARTER/QUARTER LOCATION OR</u> <u>TION HAS BEEN WELDED OR</u> has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with	
OTHER: □ Ist Location Ist Image: All pits have been remediated in compliance with OCD rules and the terms of the O Image: All pits have been remediated in compliance with OCD rules and the terms of the O Image: All pits have been remediated in compliance with OCD rules and the terms of the O Image: All pits have been filled and leveled. Cathodic protection holes have been Image: All pits have been remediated in compliance with OCD rules and the terms of the O Image: All pits have been filled and leveled. Cathodic protection holes have been Image: All pits have been remediated and leveled. Cathodic protection holes have been Image: All pits have been set Image: All pits have been remediated and leveled. Cathodic protection holes have been set Image: All pits have been set Image: All pits have been remediated and leveled. Cathodic protection holes have been set Image: All pits have been set Image: All pits have been remediated and leveled. Cathodic protection holes have been set Image: All pits have been set Image: All pits have been remediated and leveled. Cathodic protection holes have been set Image: All pits have been set Image: All pits have been remediated as nearly as possible to original ground contour and hother production equipment. Image: All pits have been cut off at least two feet below group of the lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pr from lease and well location.	s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the <u>OUARTER/QUARTER LOCATION OR</u> <u>TION HAS BEEN WELDED OR</u> has been cleared of all junk, trash, flow lines and round level. h(s) have been remediated in compliance with roduction equipment and junk have been removed	
OTHER: □ Ist Location Ist Image: All pits have been remediated in compliance with OCD rules and the terms of the O Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Image: A steel marker at least 4" in diameter and at least 4' above ground level has been set OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O Image: OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: The location has been leveled as nearly as possible to original ground contour and hother production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gr Image: If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pr from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.	s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the <u>OUARTER/QUARTER LOCATION OR</u> <u>TION HAS BEEN WELDED OR</u> has been cleared of all junk, trash, flow lines and round level. h(s) have been remediated in compliance with roduction equipment and junk have been removed	
OTHER: □ I Location Is Image: All pits have been remediated in compliance with OCD rules and the terms of the O Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Image: A steel marker at least 4" in diameter and at least 4' above ground level has been set OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O Image: OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: The location has been leveled as nearly as possible to original ground contour and hother production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gr Image: The location has been leveled as nearly as possible to original ground contour and hother production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gr Image: The location has been leveled as nearly as possible to original ground contour and hother production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gr Image: The location has been leveled as nearly as possible to original ground contour and hother production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gr Image: The location has been removed. All flow lines, pr Image: All metal bolts and other materials have been removed. Portable bases have been removed. All other environmental concerns have been a	S ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the QUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have	
OTHER: □ I Location Is Image: All pits have been remediated in compliance with OCD rules and the terms of the O Rat hole and cellar have been filled and leveled. Cathodic protection holes have been Image: A steel marker at least 4" in diameter and at least 4' above ground level has been set OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O Image: OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: The location has been leveled as nearly as possible to original ground contour and hother production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gr Image: If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pr from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.) Image: All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMA	S ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the QUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have	
OTHER: □ </td <td>A seady for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non-</td>	A seady for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non-	
OTHER: □ Location is □ All pits have been remediated in compliance with OCD rules and the terms of the O □ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been □ A steel marker at least 4" in diameter and at least 4' above ground level has been set □ OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O □ UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATE □ PERMANENTLY STAMPED ON THE MARKER'S SURFACE. □ The location has been leveled as nearly as possible to original ground contour and h other production equipment. □ Anchors, dead men, tie downs and risers have been cut off at least two feet below gr □ If this is a one-well lease or last remaining well on lease, the battery and pit location □ CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pr □ from lease and well location. □ All other environmental concerns have been removed. Portable bases have been removed.) □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMA □ The trieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles	A seady for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non-	
OTHER: □ Location Is Mail pits have been remediated in compliance with OCD rules and the terms of the O Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMAT PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Mathematical The location has been leveled as nearly as possible to original ground contour and h other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gr If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pr from lease and well location. All other environmental concerns have been removed. Portable bases have been removed. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMA retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles location, except for utility's distribution infrastructure.	A seady for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non- and lines have been removed from lease and well	
OTHER: □ Location is □ All pits have been remediated in compliance with OCD rules and the terms of the O □ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been □ A steel marker at least 4" in diameter and at least 4' above ground level has been set □ OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O □ UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATE □ PERMANENTLY STAMPED ON THE MARKER'S SURFACE. □ The location has been leveled as nearly as possible to original ground contour and h other production equipment. □ Anchors, dead men, tie downs and risers have been cut off at least two feet below gr □ If this is a one-well lease or last remaining well on lease, the battery and pit location □ CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pr □ from lease and well location. □ All other environmental concerns have been removed. Portable bases have been removed.) □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMA □ The trieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles	A seady for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non- and lines have been removed from lease and well	
OTHER: □ </td <td>A seady for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non- and lines have been removed from lease and well</td>	A seady for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non- and lines have been removed from lease and well	
OTHER: □ </td <td>A round level. noved. (Poured onsite concrete bases do not have moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non- and lines have been removed from lease and well schedule an inspection. etion Foreman DATE 04/24/2013</td>	A round level. noved. (Poured onsite concrete bases do not have moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non- and lines have been removed from lease and well schedule an inspection. etion Foreman DATE 04/24/2013	
OTHER: □ </td <td>s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non- and lines have been removed from lease and well schedule an inspection. ction Foreman DATE 04/24/2013</td>	s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non- and lines have been removed from lease and well schedule an inspection. ction Foreman DATE 04/24/2013	
OTHER: □ </td <td>s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non- and lines have been removed from lease and well schedule an inspection. ction Foreman DATE 04/24/2013</td>	s ready for OCD inspection after P&A operator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the OUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and round level. n(s) have been remediated in compliance with roduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have AC. All fluids have been removed from non- and lines have been removed from lease and well schedule an inspection. ction Foreman DATE 04/24/2013	



CIMAREX ENERGY COMPANY 600 N. Marienfeld Street Suite 600 Midland, TX 79701

April 22, 2013

Lea County Electric Cooperative, Inc P.O. Box 1447 Lovington, NM 88260

Sirs:

Please be advised that the following Cimarex well sites have been permanently plugged and abandoned. The State of New Mexico and the BLM require removal of all equipment from these locations before final closure. Please have the poles and meters removed ASAP so we may finalize the required reclamation of these locations.

Well Name	Meter #	Pole #
State 16-4	270 7 3	001297
Mallon C State #2	Pulled	001234
Pennzoil State #1	38370	001154
Pennzoil State #2	Pulled	001150
Pennzoil State Battery	27272	001143
Pennzoil State #4	33245	055316

Thank you for your assistance in this matter. Please contact me if you have any questions or require any additional information.

Sincerely

James J. Piwetz PE

CIMAREX

Cimarex Energy Company Midland, Texas 79707 (432) 571 7808 Office (432) 230 1124 Cell