

HOBBS OCD

JUN 03 2013

OCD Hobbs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM 123537

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other8. Well Name and No.  
RLF Trust 25 Federal Com #1H

2. Name of Operator

Texland Petroleum-Hobbs, LLC

9. API Well No.  
30-025-40380

3a. Address

777 Main Street, Suite 3200  
Fort Worth, Texas 76102

3b. Phone No. (include area code)

575-397-7450

10. Field and Pool or Exploratory Area  
East Garrett, Drinkard

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL &amp; 330' FEL, Unit A

11. Country or Parish, State  
Lea County, NM

25-16-38

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other #1, #3 and #5
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Notice of Written Order
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

#1 Texland has worked with Mr. Andy Cortez regarding the valve seals and vented gas. Texland is now in compliance. Please see attached signed release.

#3 Not applicable for oil production; gas measurement meter is installed and 100% of meter reading will be allocated to well.

#5 Please see the attached updated facility diagram per your instructions. Also attached is an H2S test.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Vickie Smith

Title Regulatory Analyst

Signature

Vickie Smith

Date 01/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

/s/ Jerry Blakley

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1712, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

JUN 04 2013

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NOTICE TO SHUT DOWN OPERATION

☐ Certified Mail - Return  
Receipt Requested

☒ Hand Delivered Received  
by

Identification	
ID	
Lease	NMNM123537
CA	NMNM128321
Unit	
PA	

Bureau of Land Management Office HOBBS INSPECTION OFFICE		Operator TEXLAND PETROLEUM HOBBS LLC	
Address 414 WEST TAYLOR HOBBS NM 88240		Address 777 MAIN STREET SUITE 3400 FT WORTH TX 76102-3818	
Telephone 575.393.3612		Attention VICKIE SMITH	
Inspector CORTEZ		Attn Addr 777 MAIN STREET STE 3200 FORT WORTH TX 76102	

Site Name RLF TRUST 25 FEDERAL	Well or Facility 1H	1/4 1/4 Section NENE 25	Township 16S	Range 38E	Meridian NMP	County LEA	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

YOU ARE ORDERED TO IMMEDIATELY SHUT IN THE ABOVE OPERATION ACCORDING TO 43 CFR 3163.1(a)(3)

Date	Time (24 - hour clock)	Corrective Action To Be Completed By	Report Corrective Action By	Date Corrected
12/19/2012	15:00	01/22/2013		

Remarks

Well gas is being flared without measurement nor prior approval - Well is to be shut-in until all violations are corrected and: the gas is sold or a flaring approval is obtained. Violations:

1. Submit gas meter "Daily Volume Statements" from well test.
2. Calculate the amount of gas in MCF per day and submit results to this office.
3. Effectively seal sales valves in closed position.
4. Effectively seal drain valves in closed position.
5. Install cone on heater treater to discourage bird nesting.
6. Add 1/4 1/4 and Lease/CA number to well ID sign.
7. Test H2s in the gas stream and submit results in PPM.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Regulatory Analyst Signature Vickie Smith Date 12-21-12

Company Comments All violations have been corrected per your instructions. ref #7 H2S test does not meet your approval. I'd like to request permission to turn well back on long enough to re-test. MCF was increased by chart recorder.

WARNING

Operations are not to be resumed until permitted by the authorized officer. Failure to comply with this notice within the time allowed may incur an assessment under (43 CFR 3163.1) and may also incur Civil Penalties under 43 CFR 3163.2

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

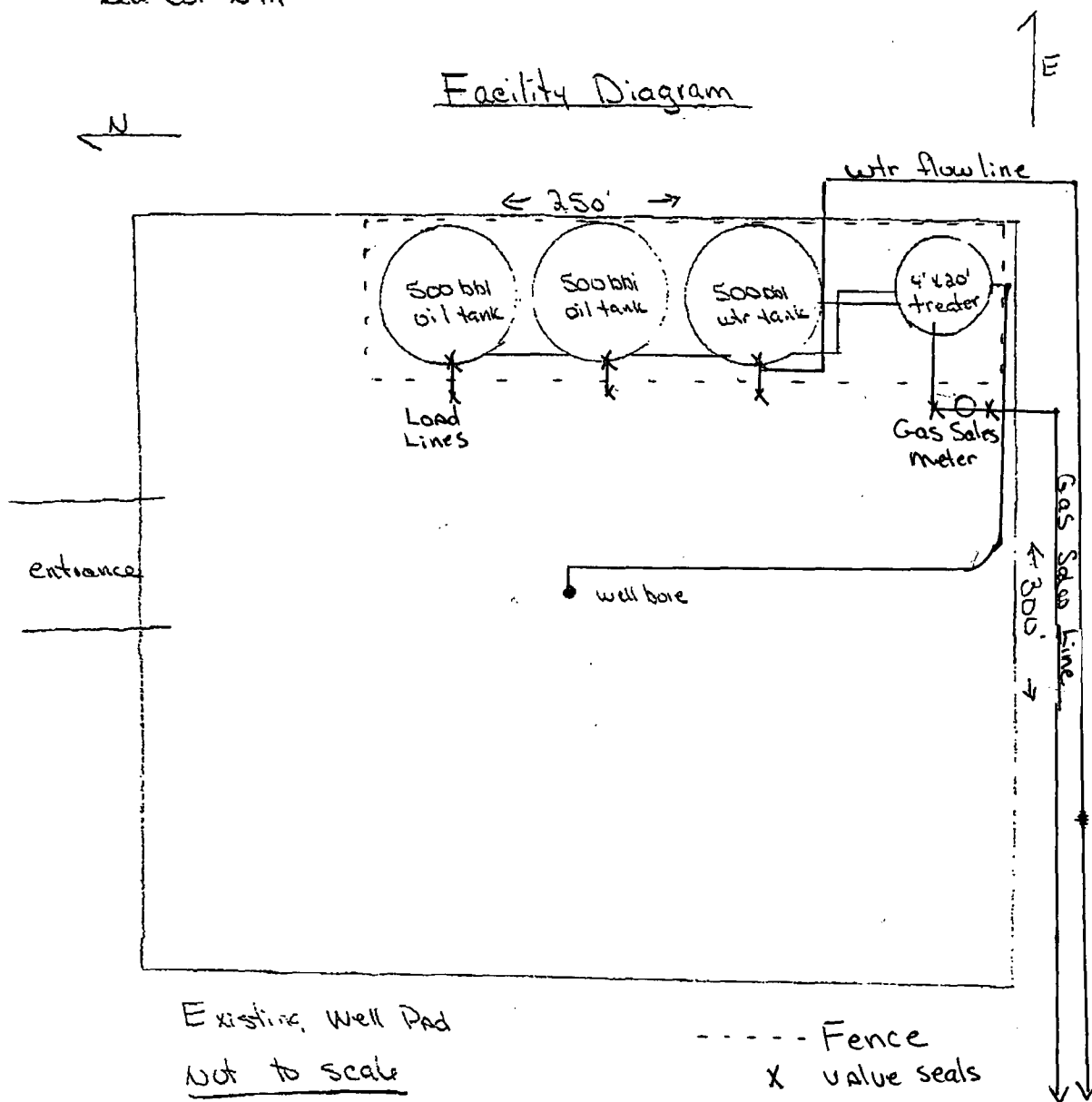
REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>Andy Cortez</u>	Date <u>12-19-12</u>	Time <u>1500</u>
---	-------------------------	---------------------

Texland Petroleum - Hobbs, LLC  
RLF Trust 25 Federal Com #1H  
Sec. 25, T.16S, R.38E  
Lea Co. NM

# Facility Diagram





# LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: Textland Petroleum  
Attention: Ronnie McCracken  
P. O. Box 239  
Seminole, Texas 79360

Sample: Meter Run  
Identification: RFL 25-1  
Company: Textland  
Lease:  
Plant:

Sample Data: Date Sampled 1/22/2013  
Analysis Date 1/23/2013  
Pressure-PSIA 28.2  
Sample Temp F 65.3  
Atmos Temp F 48

Sampled by: Logan McIlroy  
Analysis by: Vicki McDaniel

H<sub>2</sub>S = 6,200 PPM

## Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H <sub>2</sub> S	0.620	
Nitrogen	N <sub>2</sub>	3.177	
Carbon Dioxide	CO <sub>2</sub>	3.289	
Methane	C <sub>1</sub>	58.609	
Ethane	C <sub>2</sub>	14.948	3.987
Propane	C <sub>3</sub>	12.123	3.331
I-Butane	IC <sub>4</sub>	1.061	0.346
N-Butane	NC <sub>4</sub>	2.476	0.778
I-Pentane	IC <sub>5</sub>	0.933	0.340
N-Pentane	NC <sub>5</sub>	1.078	0.390
Hexanes Plus	C <sub>6+</sub>	<u>1.686</u>	<u>0.729</u>
		100.000	9.903

## REAL BTU/CU.FT.

At 14.65 DRY	1451.6
At 14.65 WET	1426.2
At 14.696 DRY	1456.1
At 14.696 WET	1431.4
At 14.73 DRY	1459.4
At 14.73 Wet	1434.2

## Specific Gravity

Calculated 0.9277

Molecular Weight 26.8687