

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAY 30 2013

WELL API NO. 30-025-38701
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico AA State
8. Well Number 8
9. OGRID Number 143.199
10. Pool name or Wildcat Jalmat: Tan-Yates-7Rvrs/Lang. Matt; Tan-Yates-7Rvrs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
EnerVest Operating, LLC

3. Address of Operator
1001 Fannin Street, Suite 800 Houston TX 77002

4. Well Location
Unit Letter G : 1980 feet from the North line and 1805 feet from the East line
Section 22 Township 23S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3379' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDON ☐
CASING OR PERMIT ☐
Set CBP, RBP or Packer within 100 feet of uppermost perforations. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent information including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: include a bore diagram of proposed completion or recompletion.

EnerVest Operating, L.L.C. respectfully request to Temporarily Abandon this well due to it being out of production at the present time. During the TA period, if approved, we will continue to evaluate the well for further potential. The future for TA is outlined below:

- Kill well if necessary w/2% KCL. Keep kill truck on location to use as needed.
- POOH w/rods and pump.
- NDWH, NUBOP and test.
- MIRU wireline & RIH w/4-1/2" CBP, set @ ~2850'.
- Bail ~20' cmt on top of plug.
- Notify NMOC of intent to demonstrate mechanical integrity.
- Load csg w/2% KCL & test to 600 psi. Chart test & wait for for approval from NMOC.
- RDMO

Spud Date:

The Oil Conservation Division
04/07/2008
MUST BE NOTIFIED 24 Hours

Rig Release Date:

04/15/2008

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 5/29/2013

Type or print name Bart Treviño E-mail address: btrevino@enervest.net PHONE: 713-495-5355

For State Use Only

APPROVED BY: [Signature] TITLE DET MGT DATE 6-5-2013

Conditions of Approval (if any):

JUN 05 2013

CURRENT WBD:

Well Name: NM AA State #8 Plantation ID Number: _____
Location: 1980 FNL, 1805 FEL Sec: 22 Township: 23S
County: Lea State: NM API: 30-025-38701

Lease Type: STATE
Range: 36E
Formation: Queen, 7 Rivers, Yates, Tansil

Surface Csg
Size: 8-5/8"
Wt & Thrd: 24#, STC
Grade: J55
Set @: 1254
Sxs cmt: 744
Circ: _____
TOC: Surface
Hole Size: 12-1/4"

KB: 3401
DF: _____
GL: 3379
Spud Date: 4/7/2008
Compl. Date: 5/16/2008

History - Highlights

3/25/08: Spud well. Drill to 1250'. Set 8-5/8" csg and cmt w/ 610 sxs cmt. Drill to TD 3800'. Set 4.5" prod csg.

4/19/08: MU 3-1/8" Select Fire csg gun, 22 gram charges, 37" penetration

Perf Queen 3625-3700' w/ 4 holes

Perf 7 Rivers 3275-3592 w/ 10 holes

Perf Yates 3059-3240 w/ 13 holes

Perf Tansil 2928-3028 w/ 12 holes

4/21/08: Acidize w/ 6000 gal 15% HCl w/ ball sealers

4/23/08: Frec w/ 250,280# 12/20 brown sand and 50,010# 16/30 Siber prob sand

Production Csg
Size: 4-1/2"
Wt & Thrd: 11.6#, LTC
Grade: J55
Set @: 3830'
Sxs Cmt: 700
Circ: _____
TOC: _____
Hole Size: 7-7/8"

Perfs Status

2928-3028

3059-3240

3275-3592

3625-3700

PBTD 3775'
TD 3835'

Tubulars - Capacities and Performance

	bb/ft	c/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID (in)	Drift (in)
2-3/8" 4.7# J55 Tubing							
4-1/2" 11.6# J55 Casing							
Annular 2-3/8" - 4-1/2" 11.6#							

NM AA State #8 WBS

KKF 5/29/2013