Submit 1 Copy To Appropriate District Office	State of New Mexi	co	Form C-103	3
<u>District I</u> – (575) 393-6161	HOE Energy Minerals and Natural	Resources	Revised August 1, 2011	<u> </u>
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30.02	API NO. 25- 05832	
811 S. First St., Artesia, NM 88210	JUN 03 ZUB20 South St. Franci	IVISION 5 Tadi	icate Type of Lease	-
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1.220 DOUGH St. ITalici	s Dr.	STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750	6. Stat	e Oil & Gas Lease No.	
87505			E2223	
I	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG		se Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR		t Eumont Unit	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injection	<u></u>	Il Number	
	- 11/2E/18		RID Number	_
2. Name of Operator OXY US	A WTP Limited Partnership .	1924		
3. Address of Operator		10. Po	ol name or Wildcat	
P.O. Box 50250 Midland, T.	X 79710	Eun	nont Yates 7R Qn	
4. Well Location	11		4	
Unit Letter <u>G</u> :	1980 feet from the north			
Section 35	Township 195 Rang 11. Elevation (Show whether DR, R.		PM County Lea	140
	3534	KB, KI, GK, etc.)		
			·	
12. Check A	Appropriate Box to Indicate Nati	are of Notice, Report	or Other Data	
NOTICE OF IN		CHBCLOH	ENT DEPORT OF	
PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON ☐ F	SUBSEQU REMEDIAL WORK	ENT REPORT OF: ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON		COMMENCE DRILLING O		
PULL OR ALTER CASING	• • • • • • • • • • • • • • • • • • •	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER: CA Extension		OTHER:	П	
13. Describe proposed or comp	leted operations. (Clearly state all per	tinent details, and give pe		_ te
	ork). SEE RULE 19.15.7.14 NMAC.	For Multiple Completions	s: Attach wellbore diagram of	
proposed completion or rec	ompletion.			
OXY USA WTP LP respectfully	requests a 1 year extension on the tempor	ary abandonment status of	this well for further evaluation	
	as begun implementing a project that incl	-	, , ,	
testing potential in the southern (inactive) portion of the unit. The project entails drilling 4 new wells, all of which have been drilled and the completions are currently scheduled for June. These wells will decrease the primary production spacing from 40 acre to 20 acre				
spacing. Along with the newly drilled wells, the wells in the immediately surrounding area will be worked over. There will be 5 producing				
	appropriate completions for the reservoir			
	In the South portion of the field, Oxy has i on of the field. From the results of the pro			
of this well.	·		·	
TD-4050' PBTD-	5748 Perfs-3798-3865	CIRD. 3748		
			nistrict office	
This well passed a casing integ	grity test 623(12		Wal: Notify OCD District office Notify OCD District office Pressure Test.	•
		• mro	wal. Note TA Pres	
Spud Date:	Rig Release Date:	utions of APPru	Inuing.	
<u> </u>		Condition prior	-	
I hereby certify that the information	above is true and complete to the best	of my knowledge and bel	lief.	
SIGNATURE La STA	TITLE Sr. Re	gulatory Advisor	DATE 5(30(13)	_
The second secon			•	
Type or print name <u>David Stewa</u> For State Use Only.	E-mail address: _	david_stewart@oxy.cor	n PHONE: 432-685-5717	
W1 . 0 (W.C.	l'a all		
APPROVED BY:	IN taken_TITLE LONG	Wank Officer	DATE 06/07/2013	_
Conditions of Approval (if any):	•			