HQB3S-OCD		New Mext	011 C	onservation D	ivision, District 1	
Form 3160-5 (March 20,12) MAY 172013	UNITED STATES DEPARTMENT OF THE IN	TERIOR	ioze Ha	N. French Dr blw, NM 8824	GRM APPROVED OMB No. 1004-0137 Gires: October 31, 2014	
-	BUREAU OF LAND MANAG			5. Lease Serial No. NMNM0145685		
Do not use t	RY NOTICES AND REPOR this form for proposals to vell. Use Form 3160-3 (APL	drill or to re-enter an	n	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other WIW				8. Well Name and No. Horton Federal #7		
2. Name of Operator EOR Operating Company				9. API Well No. 30-041-10129		
3a. Address 200 N. Loraine, STE 1440 Midland, TX 79701	Iress 3b. Phone No. (include area code) oraine, STE 1440 100 000 000000000000000000000000000000			10. Field and Pool or Exploratory Area Milnesand, San Andres		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 330 FNL & 2241 FEL Sec. 30, T. 08S, R. 33E				11. County or Parish, State Roosevelt Co., NM		
12.	CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURI	E OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF AC			ION		
Notice of Intent	Acidize	Deepen Fracture Treat	=	iction (Start/Resume) mation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon Plug Back	Temp	nplete orarily Abandon r Disposal	Other WIW Reactivation	
following completion of the testing has been completed. determined that the site is re 4/15/13 MIRU PU, POOH w/ 4/16/13 Picked up WS from r 4/17/13 Picked up 4 1/2 RBP Tested good @ 3500 4/18/13 RIH w/WS/pkr and ca of new 2 3/8", J55, 4. Circulated packer flui Called BLM RFO to v and have witness sig 4/19/13 MIT performed to 500 *MIT chart attached 4/23/13 Returned well to inject	2 3/8" tubing and injection packer racks - RIH w/ 3 7/8" bit/scraper and 9, 4 1/2" packer - RIH and set RBP (0', 2500', 1500' and 500'. Pressured aught RBP, POOH laying down WS .7#, IPC tubing id and set packer @ 4542'. Perf @ witness MIT on 4/19/13 - RFO rep. I on chart and turn in original to BLM I 0 psi - good chart ction	results in a multiple completion iled only after all requirement 4 taged up at 4731' - PBTD @ 4534' - set packer @ 452 up on backside with packet , packer and RBP. Picked 4605'-26', 4636'-42', 4688'- Kevin Bussell advised he w RFO	on or recompl ts, including (@ 4732' (O 26' and teste er set @ 500 up nickel pla .93', OH fror rould not be	etion in a new interval reclamation, have been H) - POOH w/ tbg/sc ad to 500 psi, continu Y. Tested good ated AD-1, 2 3/8 x 4 n 4696'-4732' able to witness test.	, a Form 3160-4 must be filed once a completed and the operator has praper/bit ued testing casing every 1000' 1/2" packer, RIH w/pkr and 140 jt	
I4. Thereby certify that the forego	ing is true and correct. Name (Printed/T)	Title Producti	on/regulator	ry Mgr		
Signature Ane		Date 04/24/20)13			
ACCEPTED	FOR RECORDERACE FOR	OR FEDERAL OR ST	ATE OFF			
Approved S/ DAVI	D2R GLASS	Title			Date	
that the applicant holds beautery entitle the applicant to conduct oper		t warrant or certify	SWELL I	FIELD OFFICE	2010	
	The 43 USL Section 12/2, make it a cri or recession ations as to any matter within		nd willfully to	make to any departmen	t or agency of the United States any fal	
(Instructions on page 2)						

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