

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

**HOBBS OCD**  
**MAY 28 2013**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11863
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EnerVest Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin Street, Suite 800 Houston TX 77002		7. Lease Name or Unit Agreement Name Arnott Ramsay NCT-B
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>32</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3004' GL		9. OGRID Number 143199
		10. Pool name or Wildcat Jalmat: Tan-Yates-7 Rvrs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
Set CBP, RBP or Packer within 100 feet of uppermost  
commence drilling ops. ☐ P AND A  
perform open hole Pressure test to 500 psi for 30 minutes with  
a pressure drop of not greater than 10% over a  
30 minute period

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EnerVest Operating, L.L.C. respectfully request to Temporarily Abandon this well due to it being uneconomical at the present time. During the TA period, if approved, we will continue to evaluate the well for further potential. The procedure for TA is outlined below:

- Kill well if necessary w/2% KCL. Keep kill truck on location to use as needed.
- POOH w/rods and pump.
- NDWH, NUBOP and test.
- MIRU wireline & RIH w/5-1/2" CBP, set @ ~2500'.
- Bail ~20' cm on top of plug.
- Notify NMOCD of intent to demonstrate mechanical integrity.
- Load csg w/2% KCL & test to 600 psi. Chart test & wait for for approval from NMOCD.
- RDMO

**The Oil Conservation Division**

**Condition of Approval: notify**

**MUST BE NOTIFIED 24 Hours**

**OCD Hobbs office 24 hours**

Spud Date: 10/29/2001  
**Prior to the beginning of operations**

Rig Release Date:

11/27/2001

**prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Treviño TITLE Regulatory Analyst DATE 5/23/2013

Type or print name Bart Treviño E-mail address: btrevino@enervest.net PHONE: 713-495-5355

**For State Use Only**

APPROVED BY: [Signature] TITLE Dist. MGR DATE 6-11-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart.

JUN 12 2013

Well Name: **Arnott Ramsay NCT-B #3**

Location: **660' FNL, 660' FEL**

County: **Lea**

Sec: **32**

State: **NM**

Township: **25S**

API: **30-025-11863**

Lease Type: **STATE**

Range: **37E**

Formation: **JALMAT**

**RECEIVED**

**JUN 11 2013**

**HOBBSOCD**

**Surface Csg**

Size: **13-3/8"**  
Wt.&Thrd: **48#**  
Grade: **S-40**  
Set @: **494'**  
Sxs cmt: **600 sxs**  
Circ:   
TOC: **Surface**  
Hole Size: **13-3/8"**

**Intermediate Csg**

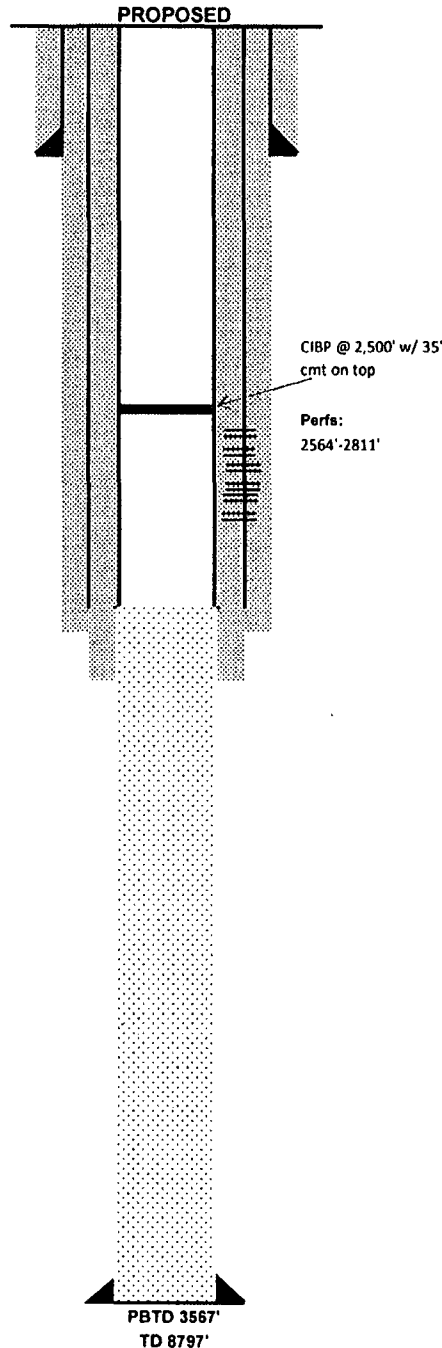
Size: **8-5/8"**  
Wt.&Thrd: **32#**  
Grade: **J-55**  
Set @: **3600'**  
Sxs cmt: **3388 sxs**  
Circ:   
TOC: **Surface**  
Hole Size: **11"**

**Production Csg**

Size: **5-1/2"**  
Wt.&Thrd: **15.6#**  
Grade: **K-55**  
Set @: **3576'**  
Sxs Cmt: **550 sxs**  
Circ:   
TOC:   
Hole Size: **7"**

**Production Csg**

Size: **5-1/2"**  
Wt.&Thrd: **14#, 15.5#, 17#**  
Grade: **N-80 & J-55**  
Set @: **4280'-8797'**  
Sxs Cmt: **800 sxs**  
Circ:   
TOC:   
Hole Size: **7-7/8"**



KB:

DF:

GL: **2982'**

Spud Date: **11/21/1981**

Compl. Date: **12/14/1981**

**History - Highlights**

10/26/58: Spud 17\" hole.  
12/16/58: Drill to TD @ 8797'  
2/12/57: Well put to production. Producing from 8644\"-8715' & 8740\"-8767'  
9/28-10/7/64: Well P&A'd by Gulf Oil Corporation. 50 sxs cmt spotted from 8725\"-8530\", 25 sxs spotted to 4240\", 25 sxs spotted to 3575\". Casing left in hole: 5-1/2\" @ 4495\", 8-5/8\" @ 3583\", 13-3/8\" @ 477'  
10/29/01: Doyle Hartman re-entered well.  
- Perf from 2900\"-3091\", sqz w/1500 sxs cmt  
- Perf from 2569\"-2811\", sqz w/500 sxs cmt  
- Perf from 2564\"-2811\" w/24 holes, acidize w/5200 gal 15% MCA, SWF/224,053 gal. & 4500,000 lbs. sand. 1st production: 12/18/01

**Tubulars - Capacities and Performance**

	bbl/ft	cl/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drift (in)
2-3/8\" 4.7# -J55 Tubing							
5-1/2\" 14# K-55 Casing							
Annular 2-3/8\" - 5-1/2\" 14#							

MAY 30 2013

CURRENT WBD:



RECEIVED

