Submit One Copy To Appropriate District Office	State of New Mex		Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-05360
District III 1000 Rio Brazos Rd., Aztec, NM 87410			5: Indicate Typ : of Lease STATE FEE FEE
District IV 1220 S, St. Francis Dr., Santa Fe, NM	Santa Fe, NIVI 8/303		6. State Oil & Cias Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Lovington San Andres Unit
1. Type of Well: Oil Well Gas Well Other: Water Injection		8. Well Number: 16	
2. Name of Operator Chevron Midcontinent, L.P.		9. OGRID Number 241333	
3. Address of Operator	JUN 0 6 201	13	10. Pool name or Wildcat
15 Smith Road Midland, TX 79705			Lovington; Grayburg San Andres
4. Well Location Unit Letter J: 1980 feet from the South line and 2310 feet from the East line			
Section: 31 Township: 16-S Range: 37-E NMPM: County: Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to I	ndicate Nature of Notice, Ro	port or Other D	ata
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUAR FER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Bie Beek TITLE ENC CONSTRUCTION ROD DATE 6-6-13			
TYPE OR PRINT NAME B: 11 BECK E-MAIL: WRDS & Cheuron Con PHONE: 575-398-1919			
APPROVED BY: Maly & Brown TITLE Compliance Officer DATE 6/10/2013			
Conditions of Approval (if any):		ŧ	

JUN 18 2013