

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
HOBBS OCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 11 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36557
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. V-2443
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Lotus ALT State
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>32</u> Township <u>22S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u>Lea</u>		8. Well Number 8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Livingston Ridge; Delaware, SE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/30/13 – Opened up well, had 110 psi on casing and tubing. Circulated 80 bbls brine water. Set an RBP at 6704' and packer at 6702'. Tested RBP to 1000 psi, held good for 5 min. Released packer. Pressure tested casing to 1000 psi for 30 min, good. Released tools. TIH with AS1-X packer to 6704'. Apply 500 psi on casing.
5/1/13 – Opened up well, had 250 psi on tubing. Flowed back and swabbed well down.
5/2/13 – ND BOP. 2-7/8" 6.5# J-55 tubing at 6704'. Turned well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE June 7, 2013

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-18-2013
Conditions of Approval (if any):

JUN 18 2013