Submit 1 Copy 7 Office	To Appropriate District	State of New Me			Form C-103
<u>District I</u> – (575) 1625 N. French I		Energy, Minerals and Natur S OCD	al Resources ,	WELL API NO.	**Xagose 13,2011
<u>District II</u> - (575	748-1283	OIL CONSERVATION	DIVISION	30-025-01523	
District III - (50	5) 334-6178   II IN 1	7 201220 South St. Fran		5. Indicate Type of Le	ease FEE
1000 Rio Brazos District IV – (50	Rd., Aziec, INM 8/410	Santa Fe, NM 87		STATE STATE 6. State Oil & Gas Le	
1220 S. St. France	cis Dr., Santa Fe, NM	·			
. 87505		FIVED AND REPORTS ON WELLS	_ <u>:</u>	7. Lease Name or Uni	it Agreement Name
DIFFERENT RE	THIS FORM FOR PROPOSALS T	O DRILL OR TO DEEPEN OR PLU FOR PERMIT" (FORM C-101) FO		Caprock Maljamar I	
PROPOSALS.)  1. Type of W	Vell: Oil Well 🔲 Gas V	Vell 🛛 Other 🔣 🗸	,	8. Well Number 97	
2. Name of C				9. OGRID Number	
Linn Operat		Change of the Control	· Land to the second of the se	269324 10. Pool name or Wil	A a side
3. Address o 600 Travis.	f Operator Ste. 5100, Houston, TX 770	02	•	Maljamar; Grybrg-S	li li
4. Well Loca	,	A CONTROL OF THE PROPERTY OF T	Section 2 to the section of section in the section	Construction of the Constr	The second of th
Unit	Letter <u>L</u> : 1650	feet from theS	line and3	feet from th	
Sect	ion 27		e 33-E N	MPM Cou	nty Lea
$\sim$		Elevation (Show whether DR,	RKB, RT, GR, etc.,		
App Liahi	roved for plugging of well be a second for plugging of well be a second for second for second forms.  Torms.  Third state				<u>. Projection of the second of</u>
C-10:	lity under bond is retained p 3 (Specifically for Subseque orms. nnd state nm. us/oca	ente Box to Indicate Na	ature of Notice.	Report or Other Dat	a
Pluggi	S (Specifically for Subseque ing) which may be found at forms. Indicate nm. us/ocd	ore only			
under t	forms may be forms	ending receipt -	1	SEQUENT REPO	
P. TEMPOn	forms. The may be found at the nm. us/ocd	OCD Well	REMEDIAL WOR		TERING CASING□ ND A
PULL OR AL	TER Up	web page	CASING/CEMEN		
DOWNHOLE	COMMINGLE	/			•
OT: (ED			;		F-1
OTHER:	the proposed or completed o	operations. (Clearly state all p	ertinent details, and	l give pertinent dates, in	cluding estimated date
of sta	rting any proposed work). S	SEE RULE 19.15.7.14 NMAC	For Multiple Cor	npletions: Attach wellb	ore diagram of
propo	sed completion or recomple	tion.			
		ment.04/15/13 Dug out cells			
		ud. Spot 15 sx cement @ 440 t packer @ 2325'. Pressured			
		cker. RIH open ended to 26			
		et packer @ 1307'. Sqz'd 25			
		Perf'd csg @ 400'. ND BOP ud laden fluid to surface. Sq			
		down moved off. 04/23/13			
		Ory Hole Marker". Dug out			
Move	ed off.				
Cand Data	04/12/12	Die Delesse D		04/22/12	
Spud Date:	04/12/13	Rig Release D	rate:	04/23/13	
1 The Formula and and restrict our	n un ministratura un mita e de la verta della verta de				May 5 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
I hereby certif	y that the information above	is true and complete to the be	st of my knowledg	e and belief.	· · · · · · · · · · · · · · · · · · ·
	Holako	0.0	Day 01 50	r 111	6/13/2012
SIGNATURE	Jacana	TITLEKIG	ory que	MANAPET DATE	PISION
Type or print i	name TERRY Callah	E-mail address	teallahan	@ INVENEZGIA PHON	E2818404272
For State Use			<u> </u>		
Y DDD OAED 1	X Jan		iet Mi	2 military	-18-2013
APPROVED I	Approval (if any):	NINTER A	y . /	DAVING	Might be placed in the first of the second o
					/
			Form provided b	y Forms On-A-Disk · (214) 34	0-9429 · FormsOnADisk.com

JUN 18 2013

## Callahan, Terry

From:

Judy Simpson

Sent:

Wednesday, May 15, 2013 3:14 PM

To:

Terry Callahan

Subject:

FW: Attached Image CMU 97

Attachments:

1509\_001.pdf

Here you go Terry. Hope you have a good evening!

Judy

From: <a href="mailto:copier@linnenergy.com">copier@linnenergy.com</a> [mailto:copier@linnenergy.com]

Sent: Tuesday, May 14, 2013 1:09 AM

To: Judy Simpson

**Subject:** Attached Image

Well Name:	CMU #97
	Location:
Location:	1650 FSL & 330 FWL
Section:	L-27-17S-33E
Black:	
Survey:	
County:	Lea, NM
Lat/Long:	32.8028932673041 -103.658500516804
Fleid:	Maljamar Grayburg San Andres
	Elevations:
GL:	4179' RT
KB:	T
KB-GL Calc:	
ck w/log?	

Logging Requirements:

late.	Ultroni				
ate	History				
/10/1958	Spudded @2:30pm. Drilled to 365'. Ran 11 its 8-5/8", 24#, J-55 ST&C csg. Shoe set @362.89 RKB. Cmt'd w/175 s				
/17/1958	TD to 4610', 7-3/4" hole. Completed @8:30am. Ran GR/Neutron Survey. HOWCO plugged back to 4359'				
	w/75 Sax Incor. Drilled out to 4461'. LDDP. Ran 137 its 5-1/2" 15.50#, J-55 ST&C Csg. Shoe set@4427				
/19/1958	Cmt'd w/100 Sax Incor Neat w/1200#. Plug down to 4392.88'@12:45am. NU, ran temp svy. TOC@3900'				
	Drilled plug & shoe. Ran 15 gallons of Hydromite, and plugged back to 4455'.				
1/25/1968	R/U pulling unit, Pulled rods and tubing.				
2/12/1968	Ran 139 its 2-3/8" tbg, plasticoated internally on Johnson Model 101-S tension pkr				
2/14/1968	Set pkr @4406'				
2/17/1968	Pumped 1 drum solvent down tubing. Displaced to bottom w/17 bbls water. Put well on injection				
/20/1979	Bradenhead pressure survey (8-5/8" x 5-1/2" had 0 PSI) and (5-1/2" x 2-3/8") csg-tbg annulus (no PSI)				
2/4/2001	MIRU Key Well Svcs. Unset pkr. POH w/2-3/8" IPC tbg				
2/5/2001	LD pkr. RIH w/4-3/4" bit, DC's & 2-7/8" work string. Tag @4458'				
2/6/2001	Drill f/4458'-4595', Circ bttms up. POH w/2-7/8" tbg, LD DC's & 4-3/4" bit				
2/7/2001	LD 7 jts 2-7/8" tbg. Set CIBP @4402'. Cudd acidize OH 4427'-4595' w/3000 gals, 15% NE-FE acid w/3000#				
2///2001					
	rock salt. Left well flowing to frac tank on 1/2" choke.				
2/10/2001	POH w/2-7/8" tbg & pkr. RIH w/CIBP & 2-7/8" tbg. Set CIBP @4402'. POH w/2-7/8" tbg. Well TA'd.				
/1/2007	Ran pressure chart to 550psi				
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