District I		State of New Mexico	Form C-101
1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210	HOBBS OCD	Energy Minerals and Natural Resources	Revised November 14, 2012
Phone: (575) 748-1283 Fax: (575) 748-9720		<b>Oil Conservation Division</b>	AMENDED REPORT
<u>District 111</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	JUN 17 2013	1220 South St. Francis Dr.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	RECEIVED	Santa Fe, NM 87505	
APPLICATION FOR	PERMIT TO	DRILL RE-ENTER. DEEPEN. PLUGBACI	K. OR ADD A ZONE

	CAILO			O DIGLE,	TOTAL DATA TELEST	<b>•</b> , <b>DEEL E</b> . •,	, LUGDINC	in, on ind	IL DOI L
			Operator Name	and Address				<sup>2</sup> OGRID Number	
LINN Operating, Inc. 600 Travis, Suite 5100								269324	•
			louston, Tex				3002	5- API Number	17
* Property Code 309534				Capro	Property Name ock Maliamar U	nit		• Well 60	
				<sup>7.</sup> Su	rface Location	n			
UL - Lot L	Section 20	Township 17 S	Range 33 E	Lot Idn	Feet from 2106	N/S Line South	Feet From 223	E/W Line West	County Lea

L	20	17 S	33 E		2106	South	223	West	Lea
Proposed Bottom Hole Location									
UL - Lot L	Section 20	Township 17 S	Range 33 E	Lot Idn	Feet from 2106	N/S Line South	Feet From 223	E/W Line West	County Lea
	<sup>9</sup> Pool Information								

Pool Name Maljamar;Grayburg-San Andres	Pool Code 43329

11. Work Type	<sup>12.</sup> Well Type	13. Cable/Rotary	<sup>14.</sup> Lease Type	<sup>13</sup> Ground Level Elevation
N	0	R	S	4145'
<sup>16</sup> Multiple	<sup>17</sup> . Proposed Depth	18. Formation	19. Contractor	<sup>20,</sup> Spud Date
Ν	5500	San Andres	TBD	9/1/2013
Depth to Ground water	Distance f	rom nearest fresh water well	Distance to	nearest surface water
1264'	4979'		4179'	

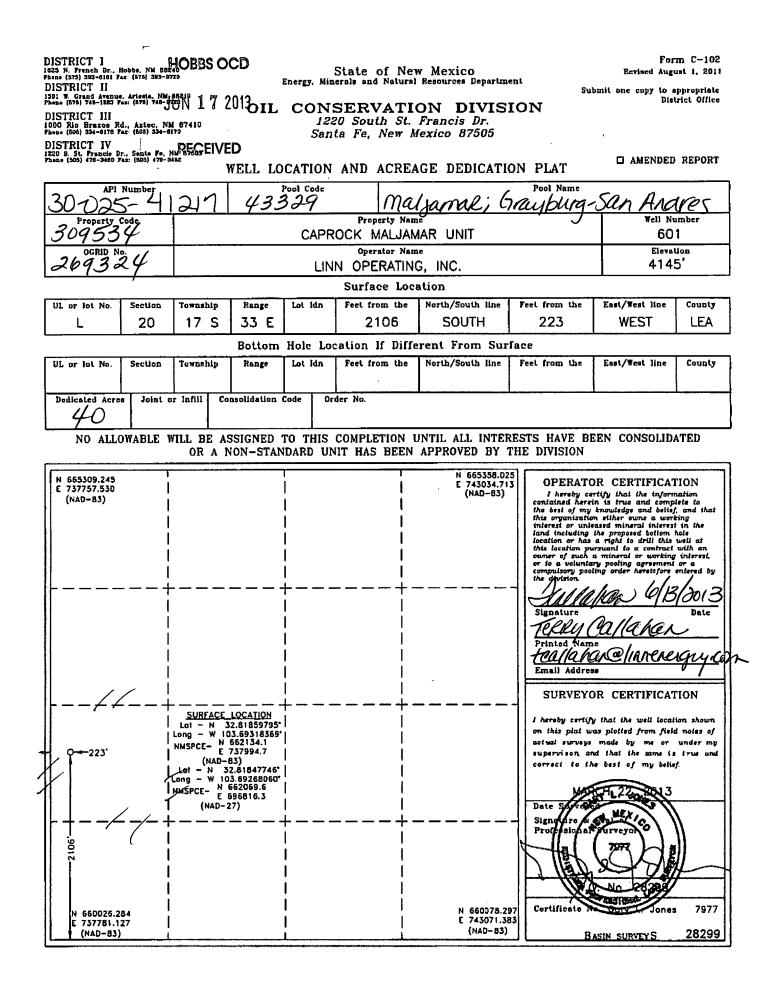
<sup>21.</sup> Proposed Casing and Cement Program							
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surface	12 1/4	8 5/8	24.00# J55-STC	1300'	674	Surface	
Production	7 7/8	5 1/2	15.50# J55-LTD	5500'	761	Surface	

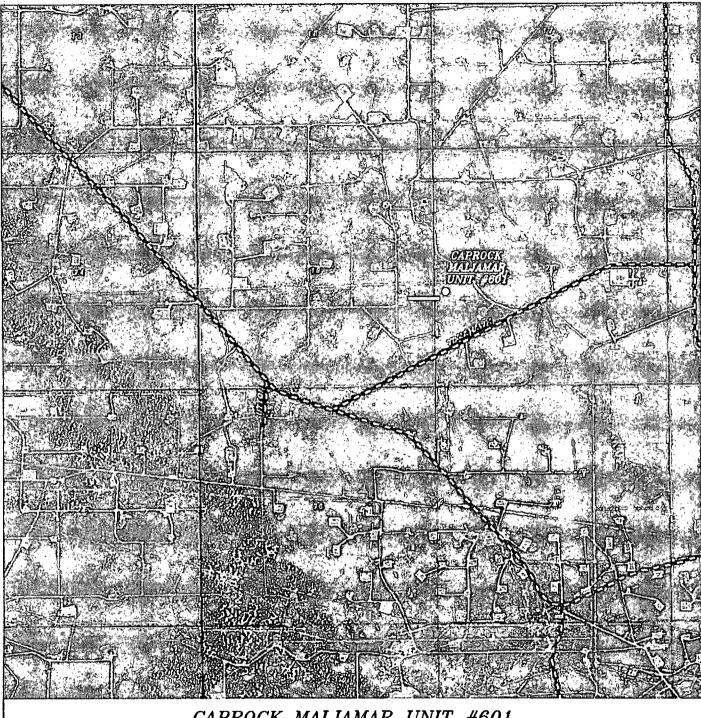
**Casing/Cement Program: Additional Comments** 

## 22 Proposed Blowout Prevention Program Date Unless Drilling Underway Working Pressure

Туре	Working Pressure	Test Pressure	Manufacturer
Double	2000 PSI	3000 PSI	Cameron

<sup>23.</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION		
I further certify that I have complied with 19.15.14.9 (A) NMAC and/o 19.15.14.9 (B) NMAC, if applicable.	Approved By:		
Signature:	Prout		
Printed name: Terry Callahan	Title: Petroleum Engineer		
Title: Regulatory Compliance Specialist III	Approved Date: 06/18/13 Expiration Date: 08/18/15		
E-mail Address: tcallahan@linnenergy.com			
Date: 6/12/2013 Phone: 281-840-4272	Conditions of Approval Attached		





CAPROCK MALJAMAR UNIT #601 Located 2106' FSL and 223' FWL Section 20, Township 17 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

			and the second
TID o	P.Q. Box 1785	W.O. Number: KJG - 28299	
DASIM	1120 N. West County Rd. Hobbs, New Mexico 88241	Scale: 1" = 2000'	LINN
SUIFWEWS	575) 393-7316 - Office	YELLOW TINT - USA LAND	OPERATING, INC.
focused on excellence	(575) 392-2206 - Fax basinsurveys.com	BLUE TINT - STATE LAND NATURAL COLOR - FEE LAND	or En. (11, 10, 10
In the oilfield	Dusinsurveys.com	MATURAL CULUR - FEE LAND	

