

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCC

JUN 13 2013

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12293
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 12 SMITH ROAD, MIDLAND TEXAS 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
4. Well Location Unit Letter <u>K</u> : <u>2312</u> feet from the <u>SOUTH</u> line and <u>2309</u> feet from the <u>WEST</u> line Section <u>31</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number <u>66</u>
5. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>4323</u>
6. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD		10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: EXTEND TA STATUS W/ CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/1/2013: MIRU. NOTIFIED NMOCD OF MIT. PRESS CSG TO 560 PSI FOR 30 MINUTES. ORIGINAL CHART ATTACHED.

CIBP IS SET @ 6295'.

RETURN WELL TO TA STATUS. WELL IS TEMPORARILY ABANDONED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 6/12/2013

Type or print name Jamie Castagno E-mail address: jamie.castagno@chevron.com PHONE: 432-687-7688

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 6-20-2013
Conditions of Approval (if any):

This Approval of Temporary
Abandonment Expires 6-1-2014

PRINTED IN U.S.A.

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Chevron Service
Robert Davis
6/11/2013

Date
Company
Well No.

Tubing PSI

Casing PSI

Surface Csg. PSI

Clock

Chevron
WDDU 66

560

0

170

CHEVRON
Graphic Controls
WDDU #66

DATE *6/11/2013*
BR 2221

HOESS OCD

JUN 13 2013

RECEIVED