Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use th abandoned we		Expires: July 31, 2010 5. Lease Serial No. NMNM97164 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI		7. If Unit or CA/Agre	ement, Name and/or No.			
Type of Well Gas Well □ Otl		8. Well Name and No. FEDERAL 6 24				
Name of Operator CHEVRON USA INC	9. API Well No. 30-025-34200					
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include area code Ph: 432-687-7104 HOBBS () OCD	10. Field and Pool, or NA	Exploratory /	
4. Location of Well (Footage, Sec., T Sec 24 T20S R38E Mer NMP	2013	11. County or Parish, and State LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Production Reclama	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	New ConstructionPlug and Abandon	☐ Recompl	ete rily Abandon	Other Successor of Operato	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

☐ Convert to Injection

Bond Coverage: CA0329

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

■ Water Disposal

14. I hereby certify th	at the foregoing is true and correct. Electronic Submission #206358 verifie For CHEVRON USA IN Committed to AFMSS for processing	IC, sen	sent to the Hobbs	=
Name(Printed/Typ	ed) RANDI N ATHERTON	Title	tle OFFICE ASSISTANT	
Signature	(Electronic Submíssion)	Date	ate 05/07/2013	
	THIS SPACE FOR FEDERA	L OR	OR STATE OFFICE USE OVER	
Approved By	my Stell	Title	Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			JUN 1 9 2013	
Title 18 U.S.C. Section States any false, fictit	you and Title 43 USC Section 1212, make it a crime for any pe custor flauding in date piems of resurgentations as to any matter w	rson kno ithin its j	n knowingly and willfully to make to any department or agency of the United its jurisdiction CAPI CAPI STAND MANAGEMENT	_
			L GAMEOBAD FIELD OFFICE	=

6/19/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

HOBBS OCD

JUN 21 2013

RECEIVED