Form 3160-5 (August 2007) OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No. RECEIVED 8. Well Name and No. PALOMA 39 FEDERAL 1 2. Name of Operator CHEVRON U.S.A. INC. 8. Well Name and No. PALOMA 39 FEDERAL 1 2. Name of Operator CHEVRON U.S.A. INC. 8. Well Name and No. PALOMA 39 FEDERAL 1 30-025-36969 30. Address 15. SMITH ROAD 15. SMITH ROAD 15. MINITH ROAD 15. Location of Well Frontage, Sec. T., R., M., or Survey Description) Sec 30 T23S R34E Mer NMP 660FNL 2100FEL 11. County or Parish, and State LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Plug Back Production (Start/Resume) Water Shut-Off	SUNDRY Do not use thi abandoned wel	5. Lease Serial No. NMNM688216. If Indian, Allottee o	r Tribe Name							
2. Name of Operator CheyRoN U.S.A. INC. E-Mail: leakejd@chevron.com S. Apli Well No. 30-025-36969	SUBMIT IN TRII	7. If Unit or CA/Agree	ement, Name and/or No.							
CHEVRÔN U.S.A. INC. 30-025-36969 30-025-3696		8. Well Name and No. PALOMA 30 FEDERAL 1								
15 SMITH ROAD MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T23S R34E Mer NMP 660FNL 2100FEL 11. County or Parish, and State LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Relating Report Report Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Plans Plug and Abandon Temporarily Abandon Coverage Other Successor of Operator If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/Bla. Form 3160-4 shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CH	2. Name of Operator CHEVRON U.S.A. INC.									
Sec 30 T23S R34E Mer NMP 660FNL 2100FEL	15 SMITH ROAD MIDLAND, TX 79705		Ph: 432-687-7375	N/A						
TYPE OF SUBMISSION Acidize		/								
Notice of Intent	12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	FNOTICE, RI	EPORT, OR OTHER	R DATA				
Alter Casing	TYPE OF SUBMISSION	TYPE OF ACTION								
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. SEE ATTACHED FOR Bond Coverage: CA0329 SUBJECT TO LIKE CONDITIONS OF APPROVAL	☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair ☐ Change Plans	□ Fracture Treat□ New Construction□ Plug and Abandon	☐ Reclama ☐ Recomp ☐ Tempor	ation lete arily Abandon	☐ Well Integrity ☑ Other Successor of Operato				
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	Bond Coverage: CA0329	SUBJECT TO LIKE CON								

14. I hereby certify that the foregoing is true and correct. Electronic Submission #206557 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by JERRY BLAKLEY on 05/20/2013 ()									
Name(Printed/Typed) DENISE PINKERTON		Title REGULATORY SPECIALIST							
Signature	(Electronic Submission)	Date 05/08/2013							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By	My Stell	Title		APP	ROVED	,	Date		
Conditions of approval, if any the attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those lights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		JUN	1 8 2013				
Title 18 U.S.C. Section 1900 and Title 48 U.S.O Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fiction or regular statements or representations as to any matter within its jurisdiction IRFAIL OF LAND MANAGEMENT									
CARLSBAD FIFLD OFFICE ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **									

6/18/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.