Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hebbsoct

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES	AND R	REPORTS	ON '	WELLS
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ILIN 9 1 2018 5. Lease Serial No.

SUNDHY Do not use th abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	RECEIVED	7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well Gas Well	ner			8. Well Name and No. MILLARD DECK	ESTATE 28 FEDERAL 1	
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM				9. API Well No. 30-025-38103		
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include area code Ph: 432-687-7104	e)	10. Field and Pool, or NA	Exploratory	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish,	and State	
Sec 28 T22S R36E Mer NMP 965FNL 1590FEL				LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	ÈPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
Notice of Intelli	☐ Alter Casing ☐ Fracture Treat ☐ Reclam		ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Tempor	☐ Temporarily Abandon Succer		
	☐ Convert to Injection	□ Plug Back	■ Water I	Disposal		
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At-	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation respondent Notices shall be file	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true ve A. Required sul ompletion in a r	ertical depths of all perting bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	

determined that the site is ready for final inspection.)

CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: CA0329

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #206631 verifie For CHEVRON USA II Committed to AFMSS for processing	C, sen	t to the Hob	bs		*
Name(Printed/Typed)	RANDI N ATHERTON	Title	OFFICE A	ASSISTANT		
Signature	(Electronic Submission)	Date	05/08/20	13		
	THIS SPACE FOR FEDERA	AL OR	STATE O	FFACEPEROVED		
Approved By	Und Stall	Title				Date
certify that the applicant ho	are attached. Approval of this notice does not warrant or dis legal or equitable title to those rights in the subject lease licant to conduct operations therein.	Office		JUN 19 2013		
Title 18 U.S.C. Section 700 States any false, fictions	Fand Tille 43 U.S.C. Section 1912, make it a crime for any p or fratements of representations as to any matter w	erson kno ithin its j	wingly and p urisdiction.	JREAYIOFILANDAMANAGEM CARLSBAD FIELD OFFICE	i Ni agen	cy of the United

6/19/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

HOBBS OCD

JUN 21 2013

RECEIVED