Submit 3 Copies To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 8705	WELL API NO. 30-025-40864 5. Indicate Type of Lease STATE STATE State Gas Lease No. VB-1859/L-5167 7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	Action BTI State Com. 8. Well Number 1H
 Name of Operator Yates Petroleum Corporation Address of Operator 105 S. 4th Street, Artesia, NM 88210 	9. OGRID Number 025575 10. Pool name or Wildcat 2 nd Bone Springs Sand
4. Well Location Unit Letter D : 200 feet from the North line and 825 feet from the West line Section 16 Township 24S Range 33E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3602.8' 3602.8' 3602.8' 1000000000000000000000000000000000000	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIN PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion.	LING OPNS. PLUG AND ABANDON
Yates Petroleum Corporation respectfully requests permission to make the following wellbore and casing changes as follows: Drill an 8 ¾" hole to approx.10,743' where well will be kicked off and directionally drilled at 12*/100' to 11,492' MD (11,220' TVD). Hole size will then be reduced to 8 ½" and drilled to 15,772' MD (11,230' TVD), where 5 ½" casing will be run and cemented 500' into intermediate casing in two stages with a DV/stage packer tool at approx. 9600'.	
Casing and cement as follows: 5 ½" 17# P-110 BT&C from 0' - 15,772'	
Stage I: Cemented w/1085sx TOC=9600' Stage II: Cemented w/880sx TOC=4650' Verbal approval given by Paul Kautz, Hobbs OCD on 6/14/2013 at 1pm Thank-you,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE provin Muller	DATE <u>6/14/13</u>
Type or print name <u>Jeremiah Mullen</u> E-mail address: jmullen@yatespetre	leum:com Telephone No. <u>575-748-4378</u>
For State Use Only Petroleum Engin	eerJUN 2.5 2013
Conditions of Approval (if any):	