Submit 1 Copy To Appropriate District Office	State of New N	lexico -		Form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resources		,	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OF CONSERVATION DIVISION			WELL API NO. 30-025-058	247	-
District III (505) 234 6178			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410			STATE [
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga		
87505			314		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			1	r Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Fast Eumo	at Unit	
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number	103 /	
2. Name of Operator OXY USA WTP Limited Partnership			9. OGRID Numb	er 192463	
3. Address of Operator			10. Pool name or	Wildcat	
P.O. Box 50250 Midland, TX 79710			Eumost Yat	es TRQn	
4. Well Location		L		· · · · · · · · · · · · · · · · · · ·	
Unit Letter (feet from the Sou			m the west line	/
Section 36	Township 195		NMPM	County Lea .	
11. Elevation (Show whether DR, RKB, RT, GR, etc.					
	,				
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other	Data	
NOTICE OF I	NTENTION TO:	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING	
			ILLING OPNS.□	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	•	
DOWNHOLE COMMINGLE					
OTHER:		OTHER: TA	Extension -	-hit	
	pleted operations. (Clearly state al				
proposed completion or re	vork). SEE RULE 19.15.7.14 NM/ ecompletion.	AC. For Muniple Co	impletions: Attach v	vendore magram or	
OXY USA WTP LP respectfully requests a	T	oandonment of this we	ll for further evaluatio	n of the waterflood unit OXY is	s in
the process of submitting drilling permi					
portion of the unit. The project entails					
primary production spacing from 40 acr					æd
over. There will be 5 producing wells re stimulated to ensure sufficient flooding					
potential of the inactive portion of the f		Dxv will evaluate and do	etermine the notential	reactivation of this well	
	OH	This	Approval of Tendonment Expi	reactivation of this well.	
	Perfs- ንይራ <u>ዛ - 5 ጊዜ 5</u> CIBP ntegrity test 24hrs in advance.	Aba Aba	ndonman 5	mporary	
	circulate well with treated water, press	ure test casing to	# for 30 min	res O-L	/.
	, , ,	are test casing to	# 101 30 Hini:		9
0 10	D: D.				,
Spud Date:	Rig Release	Date:			
	,				
I hereby certify that the information	above is true and complete to the	best of my knowleds	ge and belief.		•
		, ,			
SIGNATURE / STA	TITLE	Regulatory Advisor	DAT	E 6/19/13	
Type or print name David Ste	Want R-mail addre	ess: david_stewart@	OVV.com DLION	E: <u>432-685-5717</u>	
For State Use Only	D-man addit	david siewaitw	oay.com FHON	L 1 32-003-3111	
5/1	ノリンド) sting	Þ	(711. 2 mi	2 /
APPROVED BY	TITLE	15/100	DA	TRO-CY-COL	P
Conditions of Approval (if any):				JUN 25 2013	
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