30-025-41237

SURFACE USE PLAN OF OPERATIONS

Operator Name/Number:	OXY USA Inc. 16696																		
Lease Name/Number:	<u>R</u>	е	d	<u> </u>	a	n	k	3	3	F	е	d	е	r	a	1	#	1	<u> </u>
Pool Name/Number:	Un	des	igna	ted R	ed 1	<u> Fani</u>	Dela	aware	, We	st									51689
Surface Location:	<u>33</u>	330 FSL 330 FEL SESE(P) Sec 33 T225 R32E Federal Lease										e No.	NM	NM077060					
Bottom Hole Location:	33	0 FM	IL 70	00 FEL	. NE	ENE	(A) S	ec 33	T228	6 R32E	Ξ								

1. Existing Roads

- a. A copy of a USGS "Bootleg Ridge, NM" quadrangle map is attached showing the proposed location proposed location is spotted on this map, which shows the existing road system.
 b. The well was staked by Terry J. Asel, Certificate No. 15079 on 10/15/12, certified 10/31/12.
- c. Directions to Location: Beginning at the intersection of SH 128 and CR 798, go north on CR 798 for 7. SECENER miles. Turn right and go northeast on caliche road for 2.7 miles. miles. Turn right and go northeast on caliche road for 2.7 miles. Continue east/southeast for 2.5 miles. Turn right and go southeast for 1.8 miles. Turn left and continue southeast for 0.3 miles. Turn right and go south for 0.2 miles. Turn right and go west for 0.1 miles, continue northwest/southwest on proposed road for 5695.2' to location.

2. New or Reconstructed Access Roads:

- a. A new access road will be built. The access road will run approximately 5884' northwest and southwest from an existing road to the location.
- b. The maximum width of the road will be 15'. It will be crowned and made up of 6" of rolled and compacted caliche. Water will be deflected, as necessary, to avoid accumulation and prevent surface erosion.
- c. Surface material will be native caliche. This material will be obtained from a BLM approved pit nearest in proximity to the location. The average grade will be approximately 1%.
- d. No cattle guards, grates or fence cuts will be required. No turnouts are planned.
- e. Blade, water & repair an existing caliche road as needed.

3. Location of Existing Wells:

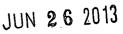
Existing wells within a one mile radius of the proposed well are shown on attached plat.

4. Location of Existing and/or Proposed Production Facilities.

- a. In the event the well is found productive, the Red Tank 34 Federal tank battery would be utilized and the necessary production equipment will be installed at the well site. See proposed Production Facilities Layout diagram.
- b. Electric power lines will be installed and the Right-of-Way has been filed. The surveys are included into this APD.
- c. All flowlines will follow the proposed access route and Right-of-Way will be applied for separately and a survey is included.

5. Location and types of Water Supply.

This well will be drilled using a combination of water mud systems. It will be obtained from commercial water stations in the area and will be hauled to location by transport truck using existing and proposed roads.



6. Construction Materials:

All caliche utilized for the drilling pad and proposed access road will be obtained from an existing BLM approved pit or from prevailing deposits found under the location. Will use BLM recommended use of extra caliche from other locations close by for roads, if available.

7. Methods of Handling Waste Material:

- a. A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cuttings will be disposed of at an approved facility, see C-144 CLEZ.
 1. Solids CRI
 - 2. Liquids Laguna
- b. All trash, junk, and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed, all contents will be removed and disposed of in an approved sanitary landfill.
- c. The supplier, including broken sacks, will pick up slats remaining after completion of well.
- d. A Porto-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- e. Disposal of fluids to be transported will be by the following companies: TFH Ltd: - Laguna SWD Facility

8. Ancillary Facilities: None needed

9. Well Site Layout

The proposed well site layout with dimensions of the pad layout and equipment location.

V-Door - North CL Tanks- West Pad - 280' X 410'

10. Plans for Surface Reclamation:

- a. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The road will be reclaimed as directed by the BLM. The original top soil will again be returned to the pad and contoured, as close as possible, to the original topography.
- b. If the well is deemed commercially productive, caliche from areas of the pad site not required for operations will be reclaimed. The original top soil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography, and the area will be seeded with an approved BLM mixture to re-establish vegetation.

11. Surface Ownership

The surface is owned by the U.S. Government and is administered by the BLM. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas. The surface is leased to: Slash 46, Inc. P.O. Box 1358, Loving, NM 88256.

They will be notified of our intention to drill prior to any activity.

12. Other Information

- a. The vegetation cover is generally sparse consisting of mesquite, yucca, shinnery oak, sandsage and perennial. native range grass. The topsoil is sandy in nature. Wildlife in the area is also sparse consisting of deer, coyotes; rabbits; rodents, reptiles, dove and quail.
- b. There is no permanent or live water in the general proximity of the location.
- c. There are no dwellings within 2 miles of the proposed well site.
- d. Cultural Resources Examination this well is located in the Permian Basin MOA.

Pad + 1/4 mile road (5884')	\$1,463.00	4564	\$0.17/ft over 1/4 mile	\$775.88	\$2,238.88
Pipeline - up to 1mile (7700')	\$1,350.00	2420	\$274 per 1/4 mile	\$548.00	\$1,898.00
Electric Line-up to 1 mile (5884')	\$676.00	604	\$0.19/ft over 1 mile	\$114.76	\$790.76
Total	\$3,489.00			\$1,438.64	\$4,927.64

13. Bond Coverage:

Bond Coverage is Individual-NMB000862, Nationwide-ESB00226

Operators Representatives:

The OXY Permian representatives responsible for ensuring compliance of the surface use plan are listed below.

Kim Moore Production Coordinator 1017 W. Stanolind Rd. Hobbs, NM 88240 Office Phone: 575-397-8236 Cellular: 575-706-1219

Roger Allen Drilling Superintendent P.O. Box 4294 Houston, TX 77210 Office Phone: 713-215-7617 Cellular: 281-682-3919

Sebastian Millan Drilling Engineering Supervisor P.O. Box 4294 Houston, TX 77210 Office Phone: 713-985-8750 Cellular: 713-528-3268 Charles Wagner Manager Field Operations 1502 West Commerce Dr. Carlsbad, NM 88220 Office Phone: 575-628-4151 Cellular: 575-725-8306

Calvin (Dusty) Weaver Operation Specialist P.O. Box 50250 Midland, TX 79710 Office Phone: 432-685-5723 Cellular: 806-893-3067

Anar Khalilov Drilling Engineer P.O. Box 4294 Houston, TX 77210 Office Phone: 713-985-6959 Cellular: 832-205-6365

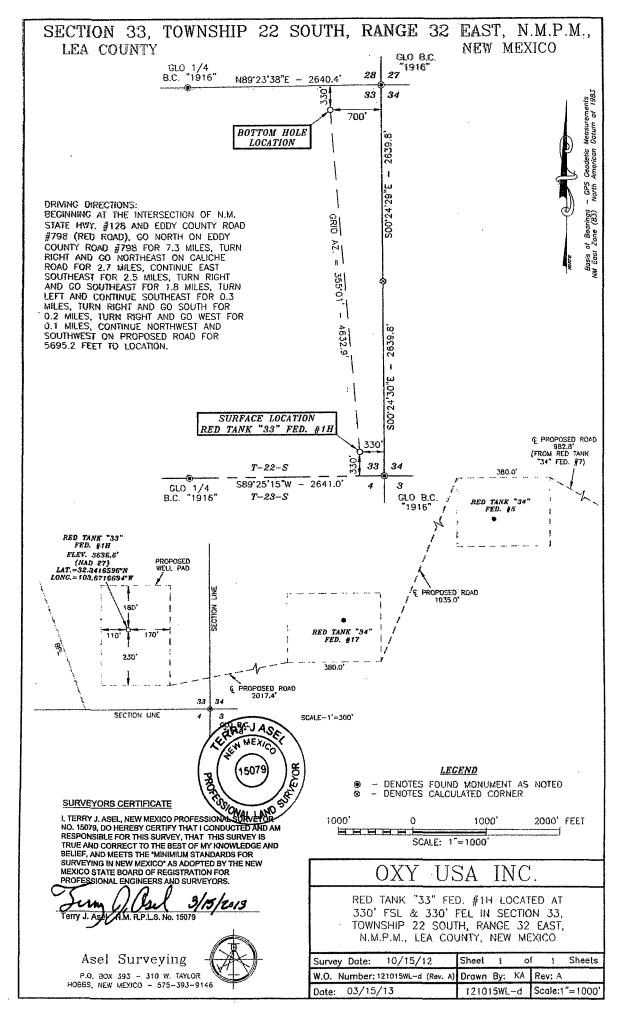
OPERATOR CERTIFICATION

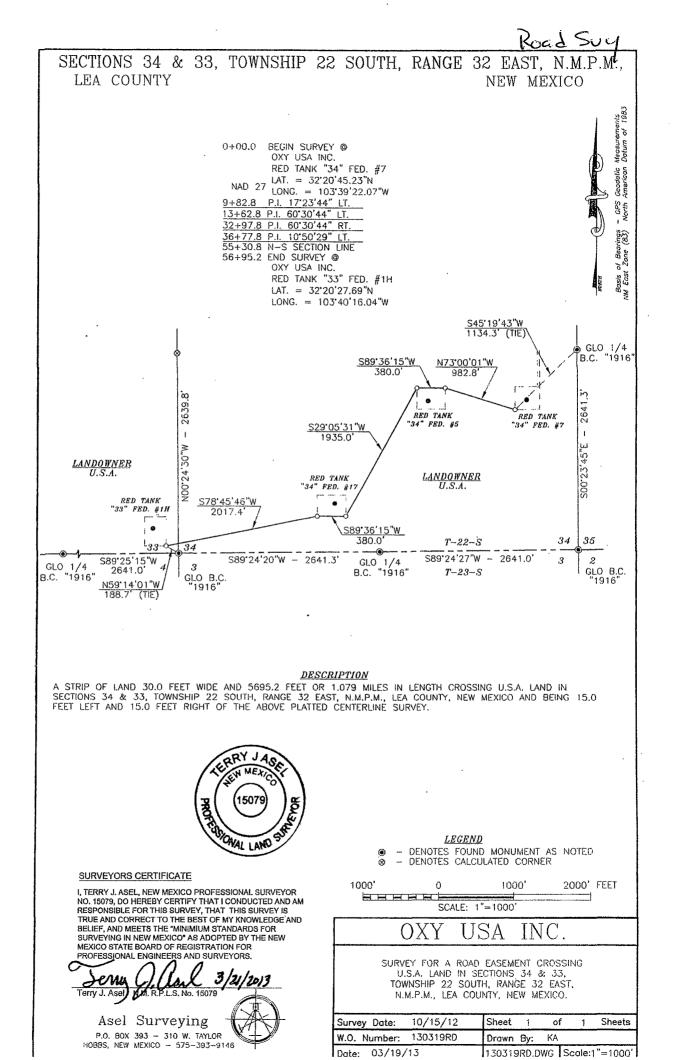
I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this $\frac{3544}{2013}$ day of $\frac{Meanc (n_{1}, 2013)}{1000}$.

Name:Peter Lawrence
Position:Reservoir Management Team Leader
Address:5 Greenway Plaza, Suite 110, Houston, TX 77046
Telephone:713-215-7644
E-mail: (optional):peter_lawrence@oxy.com
Company:Occidental Permian LP / OXY USA Inc. / OXY USA WTP LP
Field Representative (if not above signatory):Dusty Weaver
Address (If different from above): _P.O. Box 50250 Midland, TX 79710
Telephone (if different from above):432-685-5723
E-mail (if different from above):calvin_weaver@oxy.com

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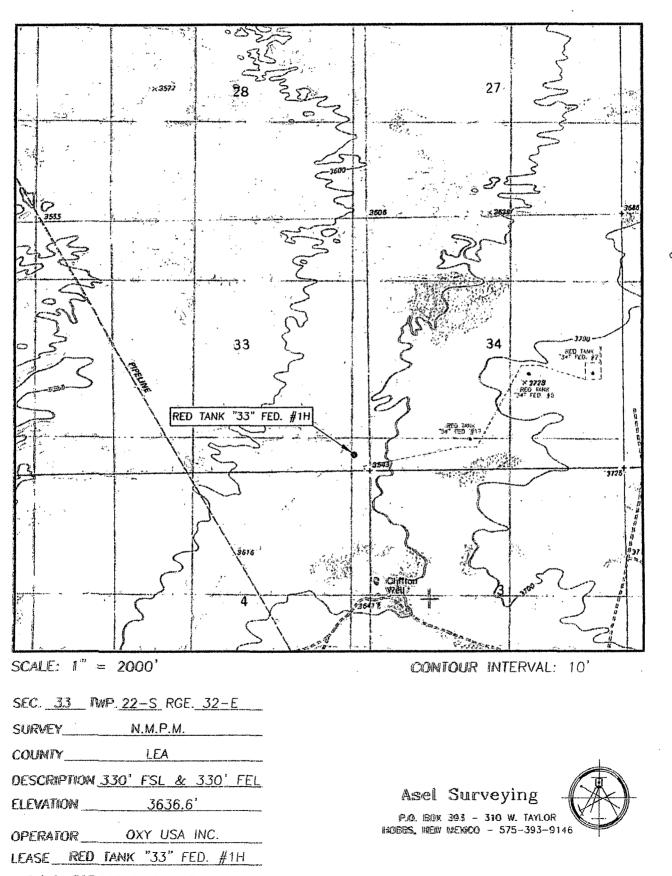
600×600





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LOCATION VERIFICATION MAP

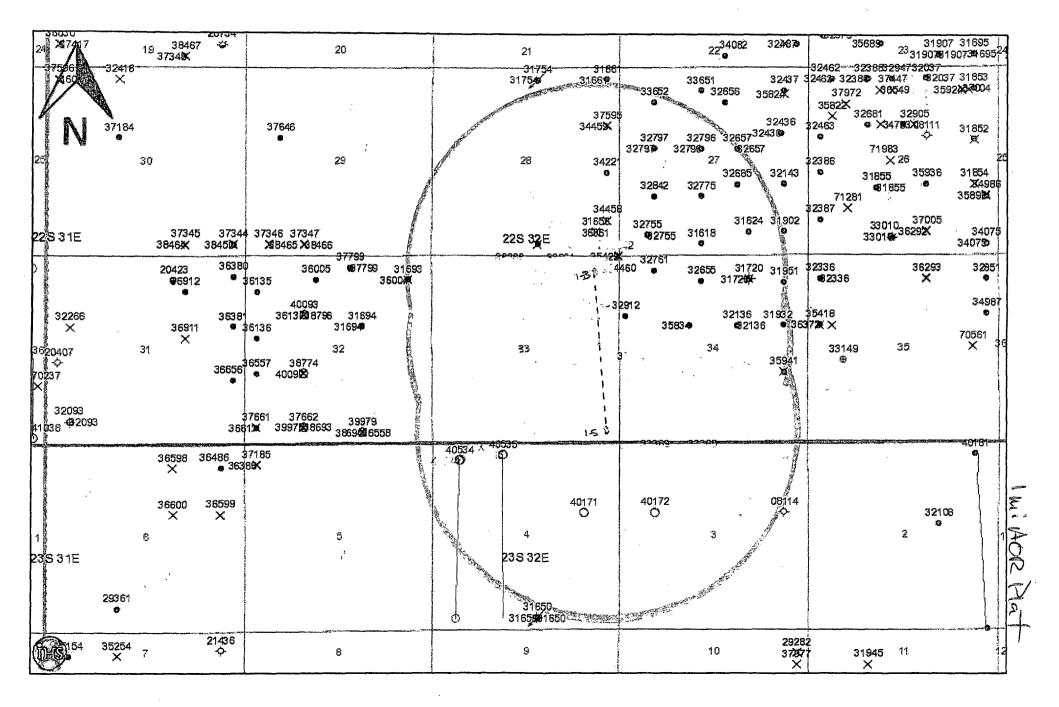


U.S.G.S. TOPOGRAPHIC MAP BOOTLEG RIDGE, N.M.

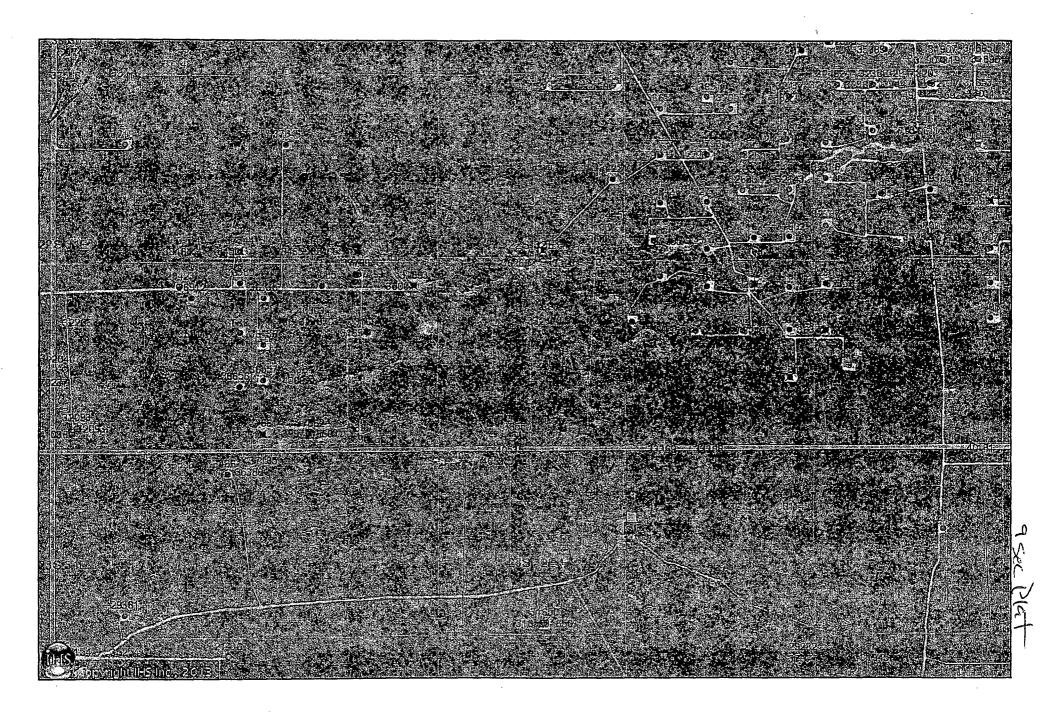
VICINITY MAP

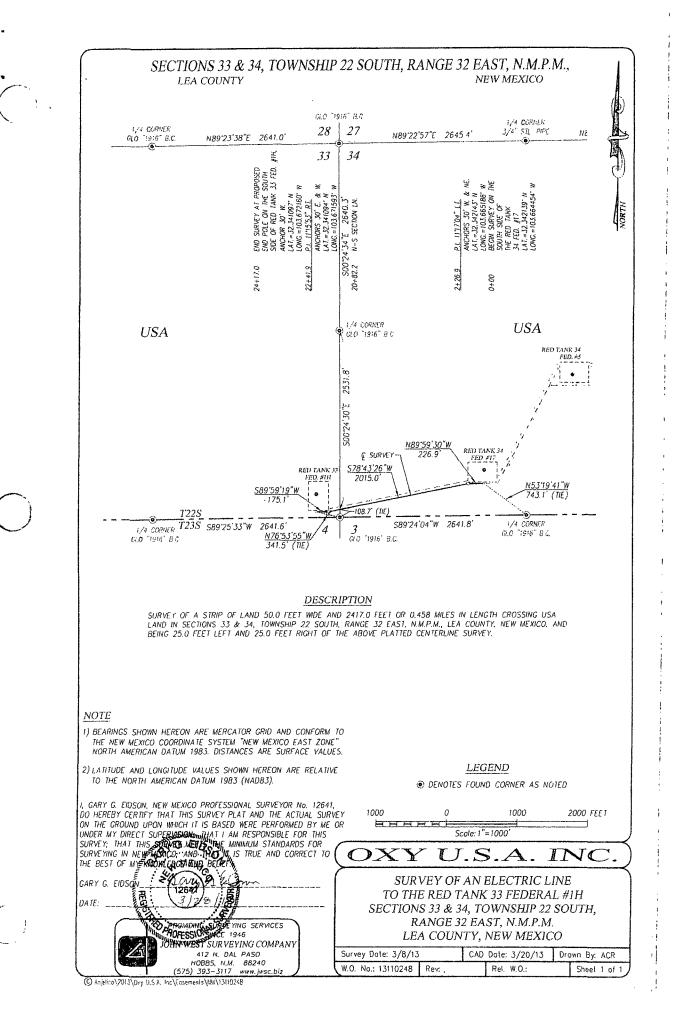
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S C	SEC. 33 SURVEY COUNTY DESCRIPTION 330' FSL & 330' FELSCALE: $1" = 2$ MILESSURVEY SURVEY Asel Surveying														
ELEVATION 3636.6'															
	OPERATOROXY USA INC. P.0. BOX 393 - 310 W. TAYLOR HOBBS, NEW MEXICO - 575-393-9146 LEASERED_TANK "33" FED. #1H														
D	DIRECTIONS BEGINNING AT THE INTERSECTION OF HWY. #128 AND EDDY COUNTY ROAD #798 (RED ROAD), GO NORTH ON EDDY COUNTY ROAD #798 FOR 7.3 MILES, TURN RIGHT AND GO NORTHEAST														
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_	GO SOUTH FOR 0.2 MILES, TURN RIGHT AND GO WEST FOR 0.1 MILES, CONTINUE NORTHWEST AND SOUTHWEST ON PROPOSED ROAD FOR 5695.2 FEET TO LOCATION.														
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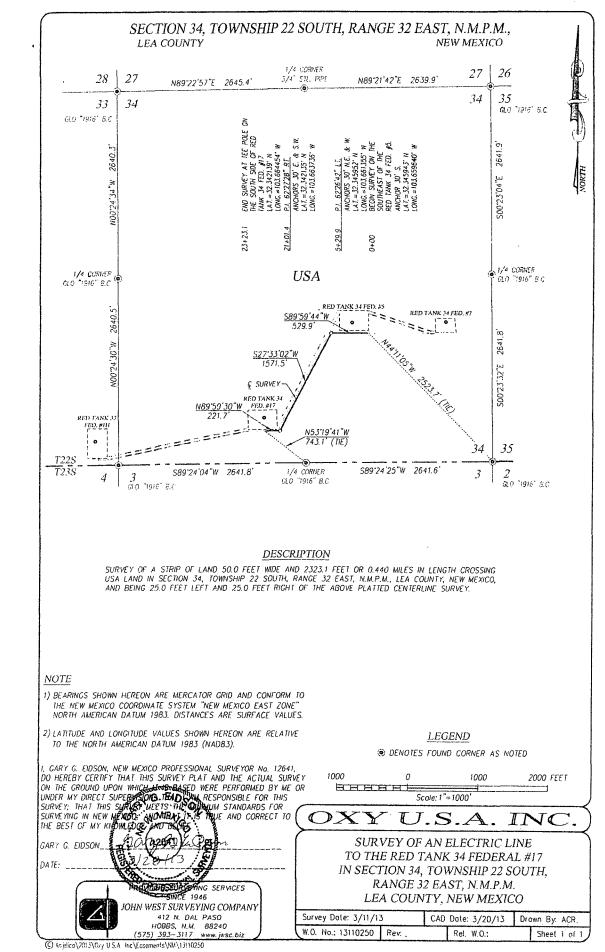
Red Tank 33 Federal #1H - 1 Mile AOR

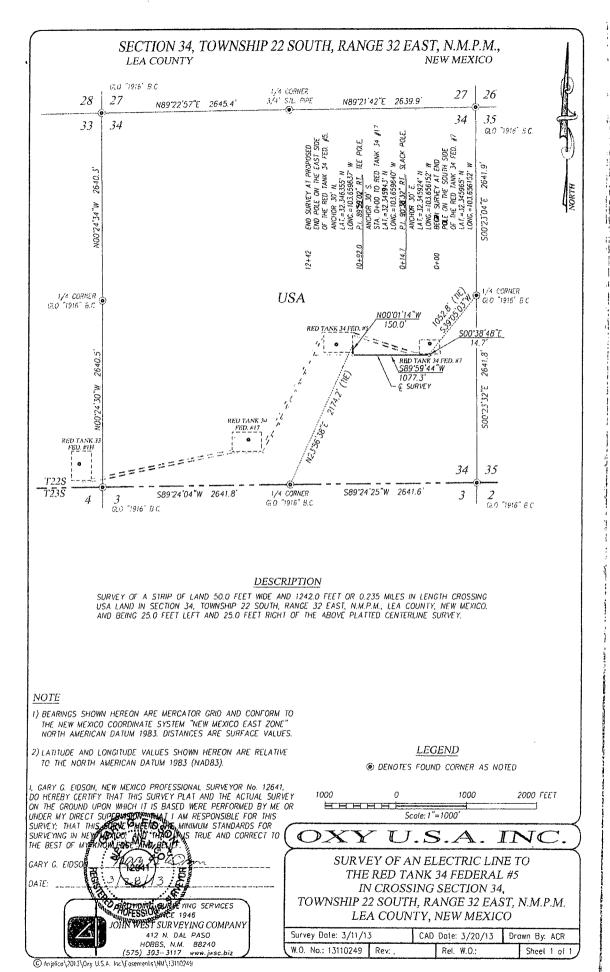


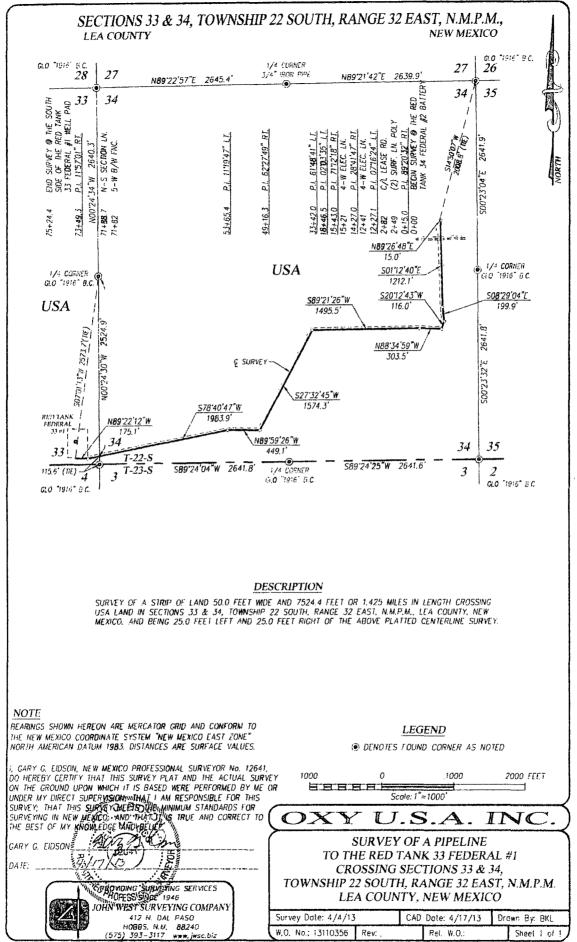
Red Tank 33 Federal #1H - 9 Sec Plat











CBright 2013/03Y USA INC/13110356 Stoke A Pipeline

