	UNITED STATES DEPARTMENT OF THE IN UREAU OF LAND MANA	NTERIOR GEMENT		O Exp 5. Lease Serial No.	ORM APPROVED MB No. 1004-0137 pires: October 31, 2014	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such pro <u>posals</u>				NMNM03428 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Image: Gas Well Other				8. Well Name and No. Panther Federal #1		
2. Name of Operator Legacy Reserves Operating LP				9. API Well No. 30-025-36307		
3a. Address 3b. Phone No. (include area code) PO Box 10848, Midland, TX 79702 432-689-5200				10. Field and Pool or Exploratory Area Tamano; Delaware/Maljamar; Grayburg-SA		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1650' FSL & 370' FWL, Unit Letter L, Sec. 31, T-17-S, R-32-E				11. County or Parish, State Lea Co., NM		
12. C	HECK THE APPROPRIATE BOX	(ES) TO INDICATE NATURE	E OF NOTICE	3, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	tice of Intent		Produc	ction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report		New Construction Plug and Abandon	Recom	nplete prarily Abandon	Other Change of Operator	
Final Abandonment Notice	Final Abandonment Notice Convert to Injection Plug Back V		Water	Disposal	<u>.</u>	
the proposal is to deepen direc Attach the Bond under which following completion of the in	d Operation: Clearly state all pertin tionally or recomplete horizontally, the work will be performed or prov volved operations. If the operation inal Abandonment Notices must be	, give subsurface locations and i ide the Bond No. on file with B i results in a multiple completion	measured and LM/BIA. Re n or recomple	I true vertical depths of equired subsequent repo etion in a new interval, a	orts must be filed within 30 days a Form 3160-4 must be filed once	

Effective 01/01/2013 COG Operating, LLC transferred operations to Legacy Reserves Operating LP.

determined that the site is ready for final inspection.)

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The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the lease land or portion thereof, as described above.

Legacy Reserves Operating LP bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB000394.

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Ernie Hanson	Title Operations Manager
Signature Emz Dan	Date 01/01/2013
THIS SPACE FOR FEI	DERAL OR STATE OFFICE USEN / FD
Approved by /s/ Jerry Blakley	Title Date Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	or certify JUN 2 2 2013
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdic	iy person knowingly and wipfyly: roling to the United States any false, iction. CARI SBAD FIELD OFFICE
(Instructions on page 2)	JUN 2 6 2013

6/22/2013 Approved subject to Conditions of Approval. Recent Bond review. JDB

Change of Operator

Conditions of Approval

Legacy Reserves Operating LP. Bond # NMB001014 and NMB001015

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. Submit plan for approval of well operations for all TA/SI wells within 90 days of this approval to change operator.
- 9. If a well is not capable of production in paying quantities submit Notice of Intent to P&A or submit documentation proving that well is capable of production in paying quantities within 90 days of approval of change of operator.

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