Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

OCD Hobbs	lohhe	OCD
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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUR	REAU OF LAND MANAGEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name BLM NMNM 121958		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agre	ement, Name and/or No.		
1. Type of Well						
Oil Well Gas Well			8. Well Name and No Pan Am Federal "2	5" SWD # 1		
2. Name of Operator Endeavor Energy Resources, LP				9. API Well No. 30-025-23155		
3a. Address	3a. Address 3b. Phone No. (include area code)		code)	10. Field and Pool or Exploratory Area		
110 N. Marienfeld Street,. Suite 200 Midland, Texas 79701		(432) 687-1575		Delaware		
4. Location of Well (Footage, Sec., T., 1977 FSL, 653 FWL, UNIT "L", SEC. 25, T258	R.,M., or Survey Description, R33E, Lea CO. NM.	n)	•••	11. Country or Parish Lea, NM	State	
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUI	RE OF NOTIO	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	uction (Start/Resume)	Water Shut-Off Well Integrity	
C L Provide	Casing Repair	New Construction	Reco	mplete	✓ Other	
Subsequent Report	Change Plans	Plug and Abandon	Temp	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	<b>✓</b> Wate	✓ Water Disposal		
13. Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizonta work will be performed or pr red operations. If the operat Abandonment Notices must	lly, give subsurface locations and ovide the Bond No. on file with ion results in a multiple complete.	d measured an BLM/BIA. R ion or recomp	nd true vertical depths of Required subsequent rep letion in a new interval	of all pertinent markers and zones. Forts must be filed within 30 days The area of a Form 3160-4 must be filed once	
Previous work performed: 6/10/13 MIRU pulling unit. Weld on 6/11: Test BOP. Drill cement 20 - 3 6/12: Drill cement 32 - 64', lost retur	2'. ns (hole in casing).			A SEGALI	ĉħ	

6/14: Drill cement from 5 - 67' w/ full returns.

6/17: Drill cement 67 - 78' and 426-440'.

HORRS OCD

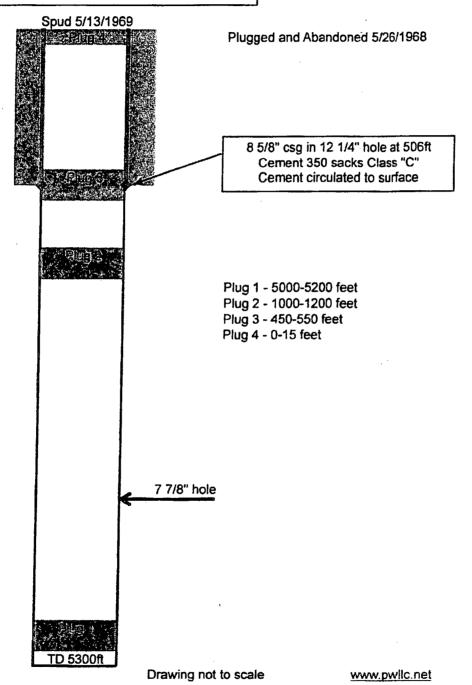
JUN 2 4 2013

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14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )		
Jan South	Title Regulatory Analyst	
Signature Att Lauch	Date 06/18/2013	TARREST LAD DECARD
THIS SPACE FOR FEL	ERAL OR STATE OF	
Approved by	Title	JUN 2 1 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.		S/ Chris Walls BUREAU OF LAND MANAGEMENT
Title 18 U.S.C. Section 1961 and Title 43 U.S.C. Section 1212 make it a crime for any fictitious or fraudulent statements or representations as to any indicer within its jurisdict		o make to any department beageably of the United states any talse,

Endeavor Energy Resources, LP
Pan Am Federal "25" SWD # 1
API # 30-025-23155
1980 FSL X 660 FWL
Unit Letter "L", Section 25, T25S, R33E
Lea County, New Mexico
Prior to conversion to SWD

BEP



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