

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

JUN 24 2013

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09404
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No. B1167
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>west</u> line Section <u>36</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 101
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3325'		9. OGRID Number 192463
		10. Pool name or Wildcat Langlie Mattix TR QUGB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3740' PBTD-3394' Perfs-3444-3670' CIBP-3394'

8-5/8" 28# csg @ 290' w/ 150sx, 10" hole, TOC-Surf-Circ
5-1/2" 14# csg @ 3452' w/ 200sx, 7-7/8" hole, TOC-2297'-Calc
4" 9.5# csg @ 3185-3738' w/ 125sx, 4-3/4" hole, TOC-3185'-Circ

1. RIH & tag CIBP @ 3394', M&P 30sx cmt to 3100'
 2. Perf @ 2740', sqz 35sx cmt to 2640' WOC-Tag
 3. Perf @ 1340', sqz 35sx cmt to 1240' WOC-Tag
 4. Perf @ 340' sqz 115sx cmt to surface
- 10# MLF between plugs

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 6/20/13

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717
For State Use Only

APPROVED BY: E. Gonzalez TITLE Dist. Mgr DATE 6-27-2013
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: Must be Notified
24 hours prior to the beginning of Plugging Operations begin.

JUN 27 2013

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #101
API No. 30-025-09484

10" hole @ 290'
8-5/8" csg @ 290'
w/ 150sx-TOC-Surf-Circ

7-7/8" hole @ 3600'
5-1/2" csg @ 3452'
w/ 200sx-TOC-2297'-Calc
4" liner @ 3185-3738'
w/ 125sx-TOC-3185'-Circ

CIBP @ 3394'

Perfs @ 3444-3670'

TD-3740'

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #101
API No. 30-025-09484

115sx @ 340'-Surface

10" hole @ 290'
8-5/8" csg @ 290'
w/ 150sx-TOC-Surf-Circ

Perf @ 340'

35sx @ 1340-1240' WOC-Tag

Perf @ 1340'

35sx @ 2740-2640' WOC-Tag

Perf @ 2740'

30sx @ 3394-3100'

7-7/8" hole @ 3600'
5-1/2" csg @ 3452'
w/ 200sx-TOC-2297'-Calc

4" liner @ 3185-3738'
w/ 125sx-TOC-3185'-Circ

Perfs @ 3444-3670'

CIBP @ 3394'

TD-3740'