

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. <div style="text-align: right;">30-025-40689</div>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center;">Queso State</div>												
						6. Well Number: <div style="text-align: center;">2H</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: center;">COG Production LLC</div>						9. OGRID <div style="text-align: center;">217955</div>												
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat <div style="text-align: center;">Triste Draw; Bone Spring</div> <div style="text-align: right; font-size: 1.2em;"><96603></div>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	36	23S	32E		373	South	380	East	Lea								
BH:	A	36	23S	32E		396 493	North 5	462 463	East	Lea								
13. Date Spudded 1/6/13	14. Date T.D. Reached 2/4/13	15. Date Rig Released 2/7/13		16. Date Completed (Ready to Produce) 5/13/13		17. Elevations (DF and RKB, RT, GR, etc.) 3638' GR												
18. Total Measured Depth of Well 15277'		19. Plug Back Measured Depth 15200'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DSN, DLL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 11008-15180' Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		1266'		17 1/2"		925 sx		0								
9 5/8"		40#		5055'		12 1/4"		1600 sx		0								
5 1/2"		17#		15272'		7 7/8"		2100 sx (TOC@6094' CBL)		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2 7/8"	10379'												
26. Perforation record (interval, size, and number) <div style="text-align: center;">11008-15022' (396) 15170-15180' (60)</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11008-15022'</td> <td>Acidz w/32624 gal 7 1/2%; Frac w/3396600# sand & 2670026 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11008-15022'	Acidz w/32624 gal 7 1/2%; Frac w/3396600# sand & 2670026 gal fluid				
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28. PRODUCTION																		
Date First Production 5/14/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 5/22/13	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl 1077	Gas - MCF 1000	Water - Bbl. 774	Gas - Oil Ratio											
Flow Tubing Press. 800#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1077	Gas - MCF 1000	Water - Bbl. 774	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring						30. Test Witnessed By <div style="text-align: center;">Adam Olguin</div>												
31. List Attachments Logs, Deviation Report, Directional Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name:		Title		Regulatory Analyst		Date: 5/30/13										
		Stormi Davis																
E-mail Address: sdavis@concho.com																		

JUN 27 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 1652 '	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 4785'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Rustler 1189'		T. Dakota	
T. Tubb	T. Lamar 5013'		T. Morrison	
T. Drinkard	T. Bone Spring Lime 8877'		T. Todilto	
T. Abo	T. 1 st Bone Spring 9940'		T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 10284'		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology