

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 14218

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3a. Address
15 SMITH ROAD
MIDLAND, TEXAS 79705

3b. Phone No. (include area code)
432-687-7198

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
C. C. FRISTOE B FEDERAL (NCT-2) #25

9. API Well No.
30-025-34821

10. Field and Pool or Exploratory Area
JUSTICE BLINEBRY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2610 FNL & 2610 FEL, SEC 35, T 24S-S, R 37-E

11. County or Parish, State
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Well is under evaluation for another project in the field. Chevron would like approval to temporarily abandon the wellbore. Will set CIBP @~5150', dump 35' cmt on the CIBP, run a CBL, and perform an MIT.

Justification is inadequate - provide time when well will be returned to beneficial use and length of request for TA status, not to exceed one year

BLM will review and determine TA length.

Rejected

W.H. Ingram

Supr. Petr. Engr.

4/1/13

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Scott Haynes

Title Permitting Specialist

Signature

Scott Haynes

Date 03/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MDB/bcd 6/28/2013

JUL 02 2013

Location: 2610' FNL & 2610' FEL, Sec. 35, Twnshp. 24S, Range 37E, Lea County

TEAM:
FIELD: Dollarhide FMT
LEASE/UNIT: Justis Field
COUNTY: Lea

API: 30-025-34821
ChevNo BY1688

DATE CHKD: Oct. 31, 2012
BY: J. Castagno
WELL: 2 #25
STATE: New Mexico

SPUD DATE: 2/2/2000
COMP. DATE: 5/6/2000
CURRENT STATUS: Producing Well (Rod Pump)

KB = +14'
Elevation = 3170'
TD = 6384'
ETD = 6300'

Top of red beds @ 87'

8-5/8" 24# 8RD ST&C J-55 csg set @ 935' w/ 520
sx: circ 210 sx

TOC @ 1523'

5-1/2" 15.5 & 17# J-55 and L-80 csg, set @ 6384' w/ 1345 sx
in 2 stgs; did not circ, TOC @ 1525' by TS

TD 6384'
PBTD 6300'

Initial Completion

Perf & Frac Up & Lwr Drkd in 2 stgs

Subsequent Work

01/01: Recomplete in Blinebry:Perf & Aczd Tubb 5888-5295'. Perf & Aczd Blinebry in 2 stgs. Frac Up'r Blinebry perfs 5205-5365'. C/O to PBTB @ 6300'.

01/12: Last tbg pull - hole in TK99 IPC jt. (no prob pulling tbg)

10/12: POH w/ rods & pump, PU 80k on tbg, had 1" movement on WH flange. Pump 2 dr PA0273 down ann, let soak overnight. Pull 50k on tbg, notice WH moving. Pull 79k, unseat B1 1/4". Attempt to PU 80k, unseat B1 1". ND B1 and NUBOP. PU 78k on tbg to PU off WH flange. Grey WL decided they cannot get freepoint w/o more movement on tbg. LD all rods, RDMO.

TUBING DETAIL (Run in Hole)

[illegible]

Blinebry (01/01): 5203-5795'
Tubb (01/01): 5888-5925'
Drinkard: 6054-6208'