

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40410
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810 Midland, Tx 79710		7. Lease Name or Unit Agreement Name Red Hills West 16 State
4. Well Location Unit Letter <u>D</u> : <u>180</u> feet from the <u>North</u> line and <u>640</u> feet from the <u>West</u> line Section <u>16</u> Township <u>26S</u> Range <u>32E</u> NMPM County <u>Iea</u>		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3200 GR		9. OGRID Number <u>217817</u>
		10. Pool name or Wildcat Bone Spring; Shale Jennings; Upper

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully request to leave the current top of cement on the above well 5760 after the remediation work that was done on 6/13/13-6/20/13. We believe that the annulus is bridged somewhere above 5850 MD and most likely across the interval of 5440-5560. COP believes that it is very unlikely that circulation from 5880' to a point 200' above the intermediate casing shoe can be established. An attempt to remediate the cement above the depths above was done on 6/19/13 and was unable to establish circulation. The cement was pumped with no returns. We do not have any pressure on the annulus between the 7" production casing and the 9 5/8" intermediate casing.

Steve Moore (COP) received verbal permission from Paul Kautz (OCD) on June 25, 2013 at 9:50am CST to leave the cement as is on the above well without further remediation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Advisor

DATE 6/26/13

Type or print name

Donna Williams

E-mail address: Donna.J.Williams@COP.com

PHONE: 432-688-6943

For State Use Only

APPROVED BY:

TITLE

District Manager

DATE

7-1-2013

Conditions of Approval (if any):