Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30 025 40936
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-1184
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-101) FOR SUJAOBS	SOCD Caza Ridge 14 State
PROPOSALS.)	/	0 Well Newsberr
Type of Well: Oil Well     Name of Operator	Gas Well Other	8. Well Number 4H 1 2013 9. OGRID Number
	erating, LLC /	249099
3. Address of Operator	3 4	10. Pool name or Wildcat
	oraine, Suite 1550, Midland, Tx 7970	Antelope Ridge Bone Sprgs-West
4. Well Location	,	
Unit Letter P		and 660 feet from the East line
Section 14	Township 23-S Range 34-E	
	11. Elevation (Show whether DR, RKB, RT, C	
• • • • • • • • • • • • • • • • • • • •		· · · · · · · · · · · · · · · · · · ·
12. Check	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
		•
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON   REMEDIA CHANGE PLANS   COMMEN	L WORK ☐ ALTERING CASING ☐ ☐ CE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		CEMENT JOB
DOWNHOLE COMMINGLE		
0.7115.0		Soud
OTHER:	OTHER:	Spud  ails, and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Mult	
proposed completion or re		
C 45 2042 MIDLI Datrict D	# 4 Cd @ 02:00 b CDT /	. 45 2042
0-15-2013_WIRU Patriot R	ig # 4. Spud well @ 03:00 hrs CDT 6	0-10-2013. ·
6-16-2013_Drill 17-1/2" hole to 735'. TD surf hole @ 11:00 hrs CDT 6-15-2013. Run 13-3/8" 54.5 lb		
J-55 STC casing to 735'. Cemented Casing with 465 sks "C" w/ 4% gel 13.5 ppg. Tailed		
3-35 5 C casing to 735. Cemented Casing with 405 sks. C. W/ 4% ger 13.5 ppg. Tailed		
with 255 sks "C" w/ 2% Cacl2 14.8 ppg. Circulated 75 bbls excess.		
6-17-2013 N/U BOPE. Tes	it 250 psi low & 3000 psi high. RIH v	u/ 12-1/4" bit. Test casing to 1000 psi
_		•
for 30 minutes.	Drill out shoe @ 19:30 hrs 6-16-201	3. Total WOC 27.5 hrs.
Could Date:	Die Delese Dete	
Spud Date: June 15, 2013	Rig Release Date:	
I hereby certify that the information	abovevis true and complete to the best of my kn	owledge and belief.
CICHERT HELD	of least	Annana
SIGNATURE VILLAGO	TITLE Operations N	lanager DATE 6-17-2013
Type or print name <u>Richard L. V</u>	Vright E-mail address: rwright@	Ocazapetro.com PHONE: 432 682 7424
For State Use Only	1	A.\
APPROVED BY: Water	Strown TITLE Complis	ince Of her DATE 6/28/2013
Conditions of Approval (if any):	III DE CONTROL	-1-9 WI
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