

\* AMENDED \*

FEB 07 2013

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011  WELL API NO. 30-025-40739 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																			
4. Reason for filing:  <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name <b>VACUUM GLORIETA EAST UNIT</b> 6. Well Number: <b>049-33</b>																																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>Injection</b>			9. OGRID <b>217817</b>																																
8. Name of Operator <b>ConocoPhillips Company</b>			11. Pool name or Wildcat <b>VACUUM GLORIETA</b>																																
10. Address of Operator <b>P. O. Box 51810 Midland, TX 79710</b>			12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>M</td> <td>32</td> <td>17S</td> <td>35E</td> <td>968</td> <td>S</td> <td>733</td> <td>W</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>			Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	M	32	17S	35E	968	S	733	W	LEA	BH:									
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Surface:	M	32	17S	35E	968	S	733	W	LEA																										
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13. Date Spudded <b>12/03/2012</b>		14. Date T.D. Reached <b>12/10/2012</b>		15. Date Rig Released <b>12/22/2012</b>		16. Date Completed (Ready to Produce) <b>12/21/2012</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3972'</b>																											
18. Total Measured Depth of Well <b>6425'</b>		19. Plug Back Measured Depth <b>6391'</b>		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run <b>BOREHOLE SONIC, GAMMA</b>																													
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>6095', 6139', PADDOCK</b>																																			
<b>CASING RECORD (Report all strings set in well)</b>																																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																									
8 5/8"		24#		1537'		12 1/4"		1060 SX		SURF																									
5 1/2"		15.5#		6391'		7 7/8"		1470 SX		50 BBLs																									
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>																													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET																					
										2 3/8"		6063'		6051'																					
26. Perforation record (interval, size, and number) <b>6095-6139 @ 2 SPF= 88 HOLES</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6095'-6139'</td> <td>ACID=8,000 GALS OF 15% HCL</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6095'-6139'	ACID=8,000 GALS OF 15% HCL																				
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<b>28. PRODUCTION</b>																																			
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)																											
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio																					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)																							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By																									
31. List Attachments																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude				Longitude				NAD 1927 1983																											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Ashley Martin</i> Printed Name <b>Ashley Martin</b> Title <b>Staff Regulatory Technician</b> Date <b>01/07/2013</b> E-mail Address <b>Ashley.Martin@conocophillips.com</b>																																			

EG 7-1-2003 R-100020-B

JUL 02 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1489'	1670'		RUSTLER				
1670'	2710'		SALADO				
2710'	2843'		TANSILL				
2843'	3147'		YATES				
3147'	3717'		SEVEN RIVERS				
3717'	4057'		QUEEN				
4057'	4339'		GRAYBURG				
4339'	5981'		SAN ANDRES				
5981'	6110'		GLORIETA				
6110'	6425'		PADDOCK				