

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 24 2013

JUL 17 2013

RECEIVED

WELL API NO. 30-025-30063
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Monstate
8. Well Number 6
9. OGRID Number 005380
10. Pool name or Wildcat Eumont; Yates- 7-Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
XTO Energy, Inc.

3. Address of Operator  
200 N. Loraine, Ste. 800 Midland, TX. 79701

4. Well Location  
Unit Letter J : 1980 feet from the South line and 1750 feet from the East line  
Section 13 Township 19S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A  
Pit \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page <a href="http://www.emnrd.state.nm.us/oed">www.emnrd.state.nm.us/oed</a> PULL OR _____ OTHER: _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed work (state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). See \_\_\_\_\_  
For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6-06-2013- MIRU  
6-07-2013- Tagged existing 7" CICR @ 2480 ft. Circulate hole with 80 barrels mud laden fluid. Cap CICR with 25 sacks cement. Spot 50 sacks cement from 1751 ft. WOC  
6-10-2013- Tag cement plug @ 1431 ft. Spot 35 sacks cement from 263 ft. (215 ft.) Established circulation down 7 x 9 5/8 casing to surface. Circulate 20 sacks cement down 7 x 9 5/8 casing to surface through existing perforations at 60 ft. 9 5/8 x 13 3/8 casing pressure tested to 500 psi.  
Cut-off well-head and anchors. Clean location. Install dry-hole marker.  
RDMO plugging equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE P&A Tech (Basic Energy Services) DATE 6/12/13

Type or print name: Greg Bryant E-mail address: \_\_\_\_\_ Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-27-2013

Conditions of Approval (if any): \_\_\_\_\_

JUL 02 2013