

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC066126C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
HANSON 26 FEDERAL COM 4H

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: TERRI STATHEM

E-Mail: tstatthem@cimarex.com

9. API Well No.

30-025-40804-00-X1

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 918-295-1763

10. Field and Pool, or Exploratory
LEA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T20S R34E NENE 330FNL 660FEL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling

12/11/12 Spud well.

12/13/12 TD 17-1/2" hole @ 1735'.

12/14/12 RIH w/ 13-3/8", J55, 54.5#, STC csg & set @ 1735'. Mix & pump 1200 sx ExtendaCem, 13.5 ppg, 1.72 yld; tail w/ 250 sx HalCem, 14.8 ppg 1.33 yld. Circ 336 bbls cmt to surf. WOC 8+ hrs.

12/15/12 Test csg to 1200# for 30 mins. Ok.

12/19/12 TD 12-1/4" hole @ 5420'.

12/20/12 RIH w/ 9-5/8", 40#, N80 LTC csg. Set @ 5420'.

12/21/12 Mix & pump 1st stage lead: 275 sx EconoCem HLC, 12.9 ppg, 1.88 yld, tail w/ 350 sx HalCem C, 14.8 ppg, 1.33 yld. DV Tool @ 3490'. Mix & pump 2nd stage lead: 2300sx Econocem HLC, 12.9 ppgs, 1.88 yld; tail w/ 50 sx HalCem C, 14.8 ppg, 1.33 yld. WOC.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #209136 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 06/04/2013 (13JLD0455SE)

Name (Printed/Typed) TERRI STATHEM

Title COORDINATOR REGULATORY COMPLIA

Signature (Electronic Submission)

Date 05/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 06/25/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 901 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JUL 08 2013

Additional data for EC transaction #209136 that would not fit on the form

32. Additional remarks, continued

12/22/12 RIH w/ 1" tag cmt @ 1800'. Mix & pump 100 sx Class C. WOC. Tag cmt @ 944'. Mix & pump 400 sx Class C. Circ 71 bbls cmt to surf. WOC 24+ hrs.
12/23/12 Test csg to 2000# for 30 mins. Ok.
12/30/12 TD 8-3/4" vertical hole @ 10440'. KO 8-3/4" lateral.
01/12/13 TD 8-3/4" hole @ 15457'.
01/14/13 RIH w/ 5-1/2", 17#, P110, LTC/BTC csg & set @ 15457'.
01/15/13 Mix & pump lead: 1300 sx Econo Cem H, 11.9 ppg, 2.45 yld, tail w/ 1550 sx Versa Cem H, 14.5 ppg, 1.23 yld. Circ 102 bbls cmt to surf. WOC.
01/16/13 Release rig.

Completion:

01/20/13 MIRU. TOC @ 420'. Test csg to 8500# for 30 mins. OK.
02/03/13 to
02/04/13 Perf Bone Spring @ 11075-15430', 320 holes, .42 and frac w/ 1,960,123 gals total fluid; 2,830,815# sand.
02/05/13 MIRU. Mill out plugs. Wash to PBTD @ 15430'.
02/06/13 Flowback well.
02/08/13 RIH w/ PLT V2 pkr & set @ 10400'.
02/09/13 RIH w/ 2-7/8" tbg & set @ 10400'. GLV @ 4004, 5216, 6166, 6791, 7449, 8041, 8666, 9258, 9851, 10378'.
02/10/13 Turn well to production.