Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-33920	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
District III - (505) 334-6178 2013 1220 South St. Francis Dr.		STATE  FEE	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460  District IV – (505) 476-3460  Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Monument "12" State	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other Water Injection		8. Well Number: 8	
2. Name of Operator		9. OGRID Number: 4323	
Chevron U.S.A. INC.			
3. Address of Operator		10. Pool name or Wildcat	
15 Smith Road Midland, TX 79705		Monument ABO, NORTH	
4. Well Location			
	_419feet from theSouth_		
Section 12 Township 19-S Range 36-E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3728' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORI			
TEMPORARILY ABANDON		<del>_</del>	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN		<del>-</del>	
DOWNHOLE COMMINGLE			
OTHER.		OTUED.	
OTHER:  13 Describe proposed or complete	eted operations (Clearly state all r	OTHER:	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
TD-7516' CIBP @ 6690' Perfs 6738' – 6804', OH 7250' – 7516'			
13-3/8" 48# csg @ 406' w/440 sks, 17-1/8" hole, TOC Surface			
8-5/8" 24# csg @ 2760' w/800 sks, 11" hole, TOC Surface			
5-1/2" 15.5# csg @ 7250' w/625 sks, 7-7/8" hole TOC 4210' WBD 1. MIRUWSU. NDWH. NUBOPE.			
2. TAG CIBP @ 6690'w/25 sks of Class C cement			
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.			
4. Perf & Sqz w/ 50 sks of C cement @ 4500'- 4300' CTOC.WOC & TAG, (San Andres)			
5. Perf & Sqz w/80 sks of C cement @ 2825'- 2500' CTOC, WOC & TAG, (Shoe & Bottom of Salt).			
6. Perf & Sqz w/80 sks of C cement 1600'-1400' CTOC. WOC & TAG, (Top of Salt). 1450'-1250  7. P&S Circulate 150 sx of C cement 450'-surface, (Shoe)			
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location			
o. Cut on womend and anonor	33 below grade. Weld on dry hole		Hobbs office Must Be Notified
		OIL CONS 24 hours I	prior to the beginning of Plugging Operations.
Spud Date:	Rig Release Da	ate:	
Spud Date.	Rig Release Da	ite.	
	1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE /	TITLE_	Representative	DATE 7-09-20B
Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155			
For State Use Only			
APPROVED BY: Maley Strown TITLE Compliance Splice DATE 7/12/2013 ?			
Conditions of Approval (if any):			
			JUL 1 5 2013

Well: Monument 12 State #8 Field: Monument, North Reservoir: Well ID Info: Wellbore Diagram Chevno: BL9195 Location: GPS: 32.66865 -103.30997 API No: 30-025-33920 CURRENT Spud Date: 5/5/1997 419' FSL & 1801' FWL Drill End Date: 6/13/1997 Unit Letter: N TA'd: 9/26/2011 Section: 12 Township: 19S Range: 36E County: Lea State: NM Elevations: Surface Csg: 13-3/8" 48# Set: @ 406' w/ 440 sx cmt GL: 3,728' IKB: Hole Size: 17-1/2" DF: Circ: Yes TOC: Surface TOC By: Circulation Intermediate Csg: 8-5/8" 24# K-55 Set: @ 2760' w/ 800 sx cmt Hole Size: 11" Circ: Yes TQC: Surface TOC By: Circulation Top of Salt 1492'
BOTTOM of Salt 2598'
SA 4440'
Grey burg 3980' TOC @ 4210' (Calculated) TOC @ 6655' CIBP @ 6690' capped w/ 35 cmat Perfs: A service of the serv 6738' - 6804' TOC @ 7165' CIBP @ 7200' capped w/ 35 cmt Production Csg: 5-1/2" 15.5# K-55 Set: @ 7250' w/ 625 sx cmt Hole Size: 7-7/8" Circ: No TOC: 4210' TOC By: Calculation PBTD: 6,655' 7-7/8" Open Hole TD: 7,516' 7250' - 7516' Updated: 7/3/2013

By: Bob Hall

