Office	Diate of french		Form C-103
District 1 – (575) 303-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <b>HOBBS</b>			WELL API NO. 30-025-34087
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
District III – (505) 334-6178 JUL 0 9 2013 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 2 0 3 2013 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr. Santa Fe. NM			
87505  SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of One Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Monument "23" State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other Water Injection			8. Well Number: 13
1. Type of Well: Oil Well Gas Well Other Water Injection  2. Name of Operator			9. OGRID Number: 4323
Chevron U.S.A. INC			9. OGRID Number. 4323
3. Address of Operator			10. Pool name or Wildcat
15 Smith Road Midland, TX 79705			Monument ABO, N
4. Well Location			
Unit Letter J: 1688feet from theSouth line and2107feet from theEast line			
Section 23 Township 19-S Range 36-E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3711" KDB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			T JOB $\square$
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
TD-7478' CIBP @ 6564', Perfs 6599' – 6811', 6930' – 6940' OH 7262' – 7478'			
8-5/8" 24# csg @ 1332' w/450 sks, 11" hole, TOC Surface 5-1/2" 15.5#/ csg @ 7262' w/1525 sks, 7-7/8" hole TOC 1400'			
1. MIRUWSU. NDWH. NUBOPE. 2. TAG 44/25 sks CIBP @ 6564' SPOT 25 SXS CMT @ 6564'			
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.			
4. Spot w/25 sks of C cement 4300'- 4100' CTOC, ( San Andres )			
5. Spot w/25 sks of C cement 2625' - 2425' CTOC, WOC & TAG, (Bottom of Salt)			
6. Perf & Sqz, w/75 sks of C cement 1450'-1200' CTOC. WOC & TAG, (Top of Salt & Shoe) 1382' - 1100' 7. P&S Circulate w/120 sks of C cement 300'-surface.			
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.			
Spud Date: Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
6 P 1 1 1 1			
SIGNATURE SIGNATURE			
TITLE Representative DATE 07/09/2013			
Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155			
For State Use Only			
APPROVED BY: Malent Brown TITLE Compliance Officer 7/12/2013			
Conditions of Approval (if any):			
JUL 1 5 2013 24 hours prior to the beginning of Plugging Operations begin.			



