

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBBS OGD

JUL 15 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-07743

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wanner McKee Unit

8. Well Number

1

9. OGRID Number

192463

10. Pool name or Wildcat

SWD San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter F : 2310 feet from the north line and 2331 feet from the west lineSection 7 Township 20S Range 3BE NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3557'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Advisor

DATE

6/27/13

Type or print name

David Stewart

E-mail address: david.stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

Makay Brown

TITLE

Compliance Officer

DATE

7/16/2013

Conditions of Approval (if any):

JUL 16 2013

Warren McKee Unit #1

7/25/11 MIRU

7/26/11 bleed down well, NDWH, NUBOP, test csg 500 psi. Lost 70 psi 5 min. Try to unset pkr, pump 30 bbls down tbg, get off on/off tool, RIH, try latch onto it

7/27/11 bleed down well. nipple flange and stripper head. rig up swivel. clean out on top of pkr with on/off tool, try to latch on, couldn't POOH with tbg, check on/off tool, RIH with tbg 122 - 2-7/8 jts at 3916', SIW

7/28/11 RU power swivel, circ well, rel pkr, POOH w/ tbg and pkr, RIH w/ 5-1/2 RBP & pkr, set RBP @ 3965', PUH & set pkr @ 3926, test plug 500 psi lost 300 psi in 30 min. RIH w/ 3 stands, test RBP 500 psi, good. PUH w/ 3 stands, test 5-1/2 csg to 500 psi, good, PUH w/ 30 stands, SIW

7/29/11 continue to POOH w/ 63 jts 2-7/8. 5-1/2 pkr retved load RIH w/ 8 5/8 pkr tbg set pkr @ 3620 test csg pkr leak poh w/ tbg and pkr RIH w/ pkr 81 tension pkr set pkr @ 3620 test 5-1/2 liner 500 psi, test good, test back side leaked, unset pkr leave swinging, sion

7/30/11 work up hole, locate leak @ 13' from surface, dig around wellhead, RIH w/ tbg

8/1/11 LD production tbg, RIH w/ tbg & pkr

8/2/11 Dump sand on RBP, POH w/WS, LD, RDPU

9/20/11 Do dirt work around WH. Put down matting boards. RU. Wait on tbg & BOP. NU BOP.

9/21/11 Circulate sand off RBP. Release RBP and POOH, Start back in the hole for catcher for 5-1/2" RBP

9/22/11 Continue in the hole w/ tbg. Try to catch RBP, could not, circulate trash off. Latch on and release RBP, POOH & LD, RBP. POOH and lay down RBP. RIH w/ tbg. SIW

9/23/11 POOH & LD WS tbg.

9/26/11 RU tbg tester, Duro-line hand and get ready to go in hole, Test in the hole w/ 100 jts.

9/27/11 Finish in hole w/ tbg & test, set pkr, get off on/off tool. Circ pkr fluid. set pkr with 12 pts compression. NDBOP, NUWH, load & test csg

9/28/11 Could not get good test, NDWH, NU BOP, POOH w/ pkr

9/29/11 RIH w/ Duroline tbg and pkr, set pkr. get off on/off tool. pump pkr fluid, latch back on to pkr.

9/30/11 Try to get test on csg. could not. Still losing 160# to 170 # in 1 hr. Release pkr & POOH. RIH w/ 5-1/2 RBP & 103 jts tbg. SIW

10/1/11 Finish RIH w/ 5-1/2 RBP, try to set pkr @ 4173', 4140', 4107', would not set. Set RPB @ 4075', test plug, still showing small leak. POOH and pick up 8-5/8 pkr, RIH to 300' & set, showed leak above and below pkr. RIH to 1000' w/ same results. POOH w/ pkr. SIW

10/3/11 RIH w/ 5-1/2 pkr & set @ 3625'. Test plug from 3625' to 4075', Held OK. POOH w/ pkr. RIH w/ 8-5/8" AD-1 pkr & set @ 3624'. All of liner tested good. PUH to 2000', set pkr, could not get good test above or below. RIH w/ pkr, set @ different intervals. Did not get good test until @ 3624'. Get 30 min. chart at that depth. POOH, SIW

10/4/11 RIH w/ pkr and plug. Set plug @ 3624'. PUH 5', could not get good test. RIH w/ RBP plug to within 3' of liner top., set pkr 5' above RBP, would not test. This area was tested and got 30 min chart the day before. Try several different settings with the same result. POOH w/ RBP & pkr, SIW.

10/5/11 RIH w/ 5-1/2" RBP & pkr, set RBP @ 4102', set pkr @ 4071'. Test RBP. PUH to 3694', set pkr. Test and chart liner for 30 min. May have lost 5 to 10#, Rel pkr, pull out of liner. SIW

10/6/11 - POOH w/ 5-1/2" pkr, RIH w/ 8-5/8" pkr, set pkr within 3' of liner top, could not get good test. PUH above squeezed perfs, could not get test up or down. POOH and pick up RBP and pkr, RIH to 2818', sas hitting something solid, maybe heavy csg or bad csg. Will run back w/ different pkr and plug in morning. SIW

10/7/11 - POOH with pkr and plug. RIH with smaller pkr, set RBP @ 3432', pull up 1 jt. set pkr, tested OK. PUH and tested several different places to 555', held OK. From 555' to surface it would not test.

10/10/11 - Test csg @ several intervals. Only good test was from 533' to 3432'. From 533' to surface we either had a small leak or a 160# leak in 20 min. SIW

10/11/11 - RIH to 3432' and try to get on RBP to POOH, could not get a hold of RBP. Try to circ fluid and clean up. Still could not get RBP. POOH w/pkr. RU WL, log from top of RBP to surface. Found bad csg at bottom of hole and at top of hole, SIW

10/12/11 - RIH w/ tool to catch RBP. Could not catch. Try to circ trash off tool. Did not have any luck. POOH and check tool. Had some small marks on bottom of tool. RIH with same tool, SIW .

10/13/11 - Circulate trash off RBP, got plug loose. POOH w/ 8-5/8" RBP, RIH with catch tool for 5-1/2" RBP. circ trash off RBP, Rel RBP & POOH. RIH w/ WL & log 5-1/2" on bottom. RD WL, SIW

10/14/11 - RIH w/ work string, POOH & LD. RIH w/ Duroline tbg and SN, SIW

10/17/11 - ND BOP, NUWH, RD, clean location and move off.

3/23/12 - MIRU, Move in pipe racks. Rig for tbg. SIW

3/26/12 - NDWH, NU BOP. Release pkr. POOH and tally 2 7/8" Duro-line tbg. SIW

3/27/12 - Tally tbg on rack. Wait on pea gravel. Got gravel delivered. Pour 175 - 5 gallon buckets down csg. SIW

3/28/12 - Start picking up work string w/ notched collar on bottom. Ran 13 jts in hole and tagged pea gravel. Rig up reverse unit. SIW

3/29/12 - Begin washing out pea gravel. Start @ 403'. Clean out to 680'. SIW

3/30/12 - Begin washing out pea gravel @ 680'. Fell out @ 958'. Circulate total of 555' out of hole. Pick up and RIH to 4345'. Pull back out of hole and get back in csg. SIW

3/31/12 - POOH w/ tbg. Pour pea gravel down hole that was circulated out. Put ½ bbl per min fresh water while pouring. SIW

4/2/12 - RIH w/ tbg and check for fill. Tagged gravel @ 4173'. Rig up swivel. Clean out to 4220'. PUH to 4150'. Dump 3sx of sand. SIW

4/3/12 - RIH w/ tbg and tag fill. Tag @ 4207'. POOH w/ tbg. Pick up 2 jts. 4" wash pipe and tbg. Make sure we could get to 4200' w/ wash pipe. Run pipe to 4200'. POOH w/ wash pipe and tbg. Lay down wash pipe. Unload 4" liner. SIW

4/4/12 - Move in equipment to run csg. RIH w/ 4" 11.6# J-55 liner, 29 - 3 ½" collars and 1 jt of tbg. SIW

4/5/12 - Finish RIH w/ 4" 11.6# J55 liner. Set bottom of liner @ 4204', Top of liner @ 3451'. Rig up cmt crew. cmt liner w/ 20sx Micro Fine cmt 12ppg, 1.05 yield, set pkr elements. Pressure up to 1000#. Held O.K. Pull out of liner and lay down 2 7/8" tbg. SIW

4/6/12 - POOH and lay down 29 drill collars and setting tool. RIH w/ bit and tbg. Ran bit in side liner w/ no problems.

4/9/12 - RIH w/ fishing tool to catch collar. Fish tbg. Release TAC. POOH and change out 10 collars and lay down 26 more jts of bad tbg. Total of 48 jts. Still need to change out 15 collars. SIW

4/10/12 - Got float collar drilled up and cmt in bottom jt. Start drilling on float shoe and got back 4 or 5 bearing's. POOH w/ bit. Lost 2 cones off bit. SIW

4/11/12 - RIH w/ magnet on sand line. Did not get anything. RIH w/ magnet w/ notched collar on bottom. Pick up swivel and circulate. POOH and had 1 cone. SIW

4/12/12 - RIH w/ magnet on tbg. Pick up swivel. Rotate and circulate fluid. POOH. Caught cone in magnet. RIH w/ bit. Drill out float shoe. Circulate sand and start cleaning out pea gravel. SIW

4/13/12 - Start circulating pea gravel out of open hole. Bit kept trying to plug off. POOH and put on notched collar. RIH w/ tbg. Pick up swivel. Circulate pea gravel to 4,234'. Pull up in csg. SIW

4/14/12 - Run to bottom and try to circulate pea gravel out. Made 30 ' to 4264'. Plugged tbg. POOH w/ tbg, had 11 jts. plugged w/ pea gravel, sand, and chunks of cmt and rocks. SIW

4/16/12 - RIH w/ notched collar. Tagged fill 15' high @4249'. Clean out to 4285'. Started getting big chunks of cmt and small amount of pea gravel. POOH w/ notched collar. SIW

4/17/12 - RIH w/ notched collar w/cross inside. Had trouble making hole. Finally started making hole late in day. Clean out to 4,331'. Circulate clean. SIW

4/18/12 - RIH w/ 5 stands and tag fill @ 4331'. Clean out pea gravel to 4426' and clean out scale and iron sulfide to 4457'. Circulate clean. POOH w/ 7 stands. SIW

4/19/12 - RIH w/ tbg to 4457' and clean out to 4550'. RD swivel. Lay down 25 jts. tbg. SIW

4-20-12 - Lay down the rest of the 2 3/8" works string. RIH w/ 30 jts. 2 7/8" Duro-line tbg and pull out and lay down.

4/24/12 - RIH w/ Arrow-Set pkr, 24 jts. 2 3/8" Duroline tbg, 110 jts. 2 7/8" tbg. Set pkr @ 4180'. Could not get off on/off tool. Release pkr. Bust tbg plug. Circulate pkr fluid. Set pkr w/ 12 pts. compression. Test well to 580# for 40min, held good.

4/25/12 - Hook up to well and establish injection rate. Pumped 105 bbls. fresh water @ 1.75 bbls per min. RD, clean location and move off.

GRAPHICS CONTROL CORPORATION
MC HP-1000

CHART NO. MC HP-1000

PETER...
CHART PUT ON
8:35 PM

LOCATION...
REMARKS...

S-14B

TAKEN OFF
4:10 AM.

AP # 38-05-5713

5-14B

5-14C

5-14D

5-14E

5-14F

5-14G

5-14H

5-14I

5-14J

5-14K

5-14L

5-14M

5-14N

5-14O

5-14P

5-14Q

5-14R

5-14S

5-14T

5-14U

5-14V

5-14W

5-14X

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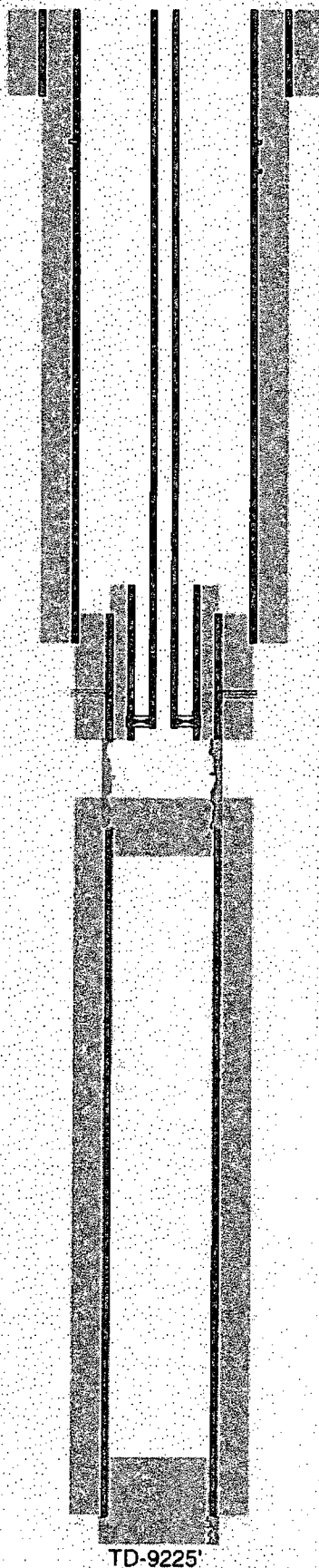
6 AM

NOON

6 PM

MIDNIGHT

OXY USA WTP LP - Current
Warren McKee Unit #1SWD
API No. 30-025-07743



17-1/2" hole @ 330'
13-3/8" csg @ 330'
w/350sx-TOC-Surf-Circ

5/04-Csg Lk @ 514-546' sqz w/70sx
5/92-Csg Lk @ 690-719' sqz w/150sx

11" hole @ 3728'
8-5/8" csg @ 3728'
w/3093sx-TOC-Surf-Circ

6/56-5-1/2" liner @ 3670-4200'
w/ 200sx-TOC-3670'-Circ

4/12 - 4" 11.6 liner @ 3451-4204'
w/ 20sx Micro-Fine Cmt -TOC-3451'

6/56-Perfs @ 4010-4060' sqz w/ 150sx

OH @ 4200-4550'

7/53-Cut & Pull 5-1/2" csg @ 4663'

2-7/8" & 2-3/8" Duraline tbg w/ pkr @ 4180'

7/53-50sx @ 4675-4550'

7/53-25sx @ 9225-9000'

7-7/8" hole @ 9225'
5-1/2" csg @ 4663-9181'
w/500sx-TOC-4663'-Calc

OH @ 9182-9225'

TD-9225'