

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation
1220 South

Form C-104
Revised August 1, 2011

MAY 30 2013

This well has been placed in the pool designated below.
If you do not concur notify the OCD Hobbs office.

to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR

AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RMR Operating, LLC 2515 McKinney Avenue Suite 900 Dallas, TX 75201		² OGRID Number 281085
⁴ API Number 30 - 025-40632		³ Reason for Filing Code/ Effective Date New Well/ 5-24-13
⁵ Pool Name TAPACINA, DELAWARE, GN	⁶ Pool Code 97947	⁷ Well Number 97997
⁸ Property Code 309499	⁹ Property Name Madera 24 Federal	¹⁰ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	24	26S	34E		330	North	1980	East	Lea County

" Bottom Hole Location

UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	26S	34E		330	South	1640	East	Lea County

¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
272091	High Sierra Crude Oil & Marketing, LLC 14301 Caliber Dr. Suite 100 Oklahoma City, OK 73134	O
034951	Southern Union Gas Services 301 Commerce Street Suite 700 Fort Worth, TX 76102	G

IV. Well Completion Data

²¹ Spud Date 2-7-13	²² Ready Date 5/2/13	²³ TD 13570' MD 9062' TVD	²⁴ PBTB	²⁵ Perforations open hole system	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8	1092'	1075 sx CMT CIR		
12-1/4"	9-5/8	5368'	2025 sx CMT CIR		
8-3/4"	7"	8550'	1290' sx TOC 5990' by TS		
6-1/8"	4-1/2	8450'-13570'	Open Hole Peak System		

V. Well Test Data

³¹ Date New Oil 5-15-13	³² Gas Delivery Date 6/1/13	³³ Test Date 5-23-13	³⁴ Test Length 12 hours	³⁵ Tbg. Pressure 400	³⁶ Csg. Pressure 380
³⁷ Choke Size	³⁸ Oil 606	³⁹ Water 522	⁴⁰ Gas 140	⁴¹ Test Method Flow & Pump	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tommy W. Folsom*

Printed name:
Tommy W. Folsom

Title:
Executive VP and Director E&P

E-mail Address:
tommy@redmountainresources.com

Date: 5/29/13 Phone: 214-871-0400

OIL CONSERVATION DIVISION

Approved by:

Petroleum Engineer

Approval Date:

JUL 17 2013

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