

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCN

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 10 2013

RECEIVED

WELL API NO. 30-025-03749
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 6
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON; PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: O 480 feet from the SOUTH line and 2280 feet from the EAST line
Section 25 Township 16S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: EXTEND TA STATUS

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO EXTEND THE TA STATUS OF THIS WELL FOR 2 YEARS.
VERBAL APPROVAL WAS GIVEN TO SEAN HEASTER BY E.L. GONZALES, NMOCD, ON 06/27/2013

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM. UPON APPROVAL, MIT WILL BE RUN WITH CHART FOR THE NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 07/08/2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY

E.L. Gonzales

TITLE

Dist. Mgr.

DATE

7-17-2013

Conditions of Approval (if any):

JUL 17 2013

**CURRENT
WELLBORE DIAGRAM**

LPU 6

Created: 11/20/08 By: CAYN
Updated: 4/3/2013 By: TPQJ
Lease: Lovington Paddock Unit
Surface Location: 480' FSL 2280 FEL
Bottomhole Location:
County: Lea St: NM
Current Status: TA'd Water injection

Well No.: 6 Field: Lovington Paddock
Unit Ltr: O Sec: 25 TSHP/Range: 16S / 36E
Unit Ltr: Sec: TSHP/Range:
St Lease: B-7893 API: 30-025-03749 Cost Center:
Elevation: 3853' DF CHVNO: FA4896 TEPI:
MVP:

Surface Csg.

Size: 9 5/8"
Wt.: 32#
Set @: 3145'
Sxs cmt: 1800
Circ: yes
TOC: surface
Hole Size: 11"

KB: _____
DF: 3853'
GL: _____

Original Spud Date: 3/11/1954
Original Compl. Date: 4/19/1954

Production Csg.

Size: 5 1/2"
Wt.: 15.5#
Set @: 6118'
Sxs Cmt: 475
Circ: _____
TOC: surface
Hole Size: 7-7/8"

Baker A-2 Lok-Set pkr of
2 3/8" tbq. Pkr set @
5988'

TD: 6350'

Well History

(orig. State Y #2)
4/22/54 Completed in Glorieta. Producing from open hole 6118-6285'. Acidized OH 6118-6285' w/11,000 gals acid in 3 stages & well produced 113.6 bbls oil in 11 hrs thru 2' tbq.
Jan. 1968 Convert to water injection. Ran 2-3/8" tbq & set pkr at 6071'. Water injected through open hole 6118-6285'.
7/91 Dug out cellar, piped csg. Valves to surface. f/inspection. After inspection, will fill cellar w/sand.
7/91 Deepen to 6350' & stimulate w/15 tons CO2 & 8000 gals. 20% NEFE acid. OH 6118-6350. Set AD-1 pkr at 5983'.
12/2001 Workover: Failed MIT. Salt water flow out of surface casing. Identified TOC on prod. csg at 3874'. Shot sqz holes at 3780'. Pumped 1390 sx class C cement. No cement return to surface. Sqz'd at 3000 psi. Temp survey TOC at 3,150-3200'. Shot sqz holes at 2760'. Pumped 1067 sx of class C cement with good cement returns up the prod. to surface csg. Sqz'd at 2,000 psi. Drilled out cement from 2446 to 2796 and 3470 to 3908'. Retrieved RBP & cleaned out fill to 6300. Stim existing OH compl with 2800 gals of 15% HCL acid.
2/2009 TA: TA'd well 2/16/09.

Remarks: