

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-03750
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 5
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON; PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter: N 660 feet from the SOUTH line and 1980 feet from the WEST line Section 25 Township 16S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: EXTEND TA STATUS

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO EXTEND THE TA STATUS OF THIS WELL FOR 4 YEARS.
VERBAL APPROVAL WAS GIVEN TO SEAN HEASTER BY E.L. GONZALES, NMOCD, ON 06/27/2013

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM. UPON APPROVAL, MIT WILL BE RUN WITH CHART FOR THE NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 07/08/2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY

TITLE

DATE

Conditions of Approval (if any):

JUL 17 2013

Well: Lovington Paddock Unit #5

Field: Lovington

Reservoir: Paddock

Location:

660' FSL & 1980' FWL
 Section: 25 (NW/4 & SW/4)
 Township: 16S
 Range: 36E Unit: N
 County: Lea State: NM

Elevations:

GL: 3844'
 KB: 3855'
 DF: 3854'

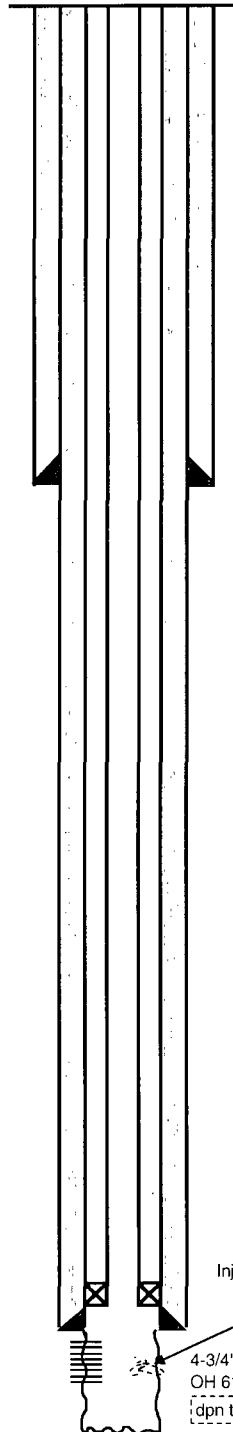
Log Formation Tops

Salt	2186'
Base Salt	2981'
Yates	3104'
Seven Rivers	
Queen	
Grayburg	
San Andres	4674'
Glorieta	6027'
Paddock	

TUBING DETAIL - 12/18/01

189 jts 2-3/8" IPC tbg to FHD of 5966.27'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current Wellbore Diagram**Well ID Info:**

Chevno: FA4897
 API No: 30-025-03750
 L5/L6:
 Spud Date: 9/24/54
 TD Reached: 10/28/54
 Compl. Date: 11/3/54

Surface Csg: 8 5/8" J-55 32# & 24#

Set: @ 3197' w/ 1550 sx cmt
 Hole Size: 12-1/4" To 2185'; 11" TO 3204'
 Circ: Yes TOC: surface
 TOC By: circulation

TOC @ 2876'

Initial Completion:

11-1-54 (Glorieta-Paddock) Acdz 6100-6281' w/1000 gals 15%.
 11-2-54 Acdz 6100-6281' w/3000 15% max press 4600 psi @ 7.8 BPM.
 11-3-54 Acdz 6100-6281' w/6000 gals 15% 300 # blocking agent,
 max press 4600 psi @ 7.6 BPM.

Subsequent Work

3-10-75 Acid Sand Frac 4-3/4" OH w/16,000 gals 10% acid gel & 24,000#
 20/40 sd, + 8000 gals 2% KCL & 1800# rock salt & 900# acid
 3-13-75 Perf 6195-6201.Sn @ 6197'-6198', tbg anchor 5999'-5997'
 Set 210 jts (6187') 2-3/8" OD 4.7# EUE J-55 8R R2 tbg @ 6232'
 12-29-77 Ran rods 122 3/4" rods & 125 5/8" rods
 8-30-91 Dpn to 6350', stim w/15 tons CO2 & 8000 gals acid, Conv to Inj.
 2-22-92 Step Rate Injection test
 12-11-01 Failed MIT. Rpr well to reestablish MIT for ODC compliance.
 Ran cmt bond log; TOC @ 4138'. Shot sqz holes @ 4020'
 Pmp 1700 sxs cmt. Cmt to Surf. DO cmt to 4090, CO to 6273'.
 Stim OH w/3000 gals 15% Hcl. RTI. 505 PSI.
 2-16-09 TA

Perfs 6107'-6202'
 2 JSPF

Inj Pkr set @ 5957'

TOF @ 6273' (AD-1 Pkr)

4-3/4" HOLE f/6100' TO 6281'
 OH 6100' TO 6281'
 dpn to 6350'

TD: 6350' COTD: PBTD: 6271'

By: C.J. Haynie

Prod. Csg: 5 1/2" 15-1/2# & 14# J-055 RT&C 8RD

Set: 6100' w/450 sx cmt
 Hole Size: 7 7/8" to 6100'
 Circ: TOC: @ 2876'
 TOC By: TS

Updated: 3-28-07 by CHAY