

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Hobbs

HOBBS OCIP

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

JUL 16 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DC ENERGY, LLC.

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2040' FWL Unit N

Sec. 33, T25S, R37E

5. Lease Serial No.

NMLC 054667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GREGORY A #7

3

30-025-11867

10. Field and Pool or Exploratory Area

Queen SWD 68

AND

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DC ENERGY would like to P&A this Queen oil well as follows: MIRUSU. TOH w/all production equipment. **Plug #1, 3065'-2480', Queen perfs 3115'-3213' & top of Yates @ 2530'.** Set 5-1/2" CIBP @ 3065'. TIH w/ tbg & tag 5-1/2" CIBP @ 3065'. PU & pump 68 sx cmt (585' in 5-1/2"). TOH. WOC. Tag cmt. W/tbg @ 2450', circ hole w/P&A mud (25 sx gel/100 bbls water). **Plug #2 (377'-Surface), 8-5/8" csg shoe @ 327'.** Perf 3 SQ holes @ 377'. Establish rate w/water down 5-1/2" csg & out bradenhead valve. Pump cmt down 5-1/2" csg & out bradenhead valve (~94 sx). Cut off csg below surface csg flange. Top off csqs w/cmt. Install P&A marker with cmt to comply with government specs. RD move off location, cut off anchors & restore location.

\* Rejected. See Attached Sundry Notice. Re-submit based on actual conditions

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin mike@pippinllc.com

Title

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

June 29, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by:

Rejected James G. Davis

Title

SEPS

Date

7-18-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 17 2013

# GREGORY A #7

Proposed After P&A  
Queen

(N) Section 33, T-25-S, R-37-E, Lea County, NM

Spud: 8/14/61

Elevation: 2979' GL

e12-1/4" hole

8-5/8" 24# Casing @ 327'  
Cmt w/300 sx  
TOC @ Surface - Calc @ 75% Eff.

PLUG #1: Perf 5-1/2" csg @ 377' &  
Circ cmt to Surface (~94 sx).

TOC @ 1757' - Calc @ 75% Eff.

Yates @ 2530'

7 Rivers @ 2745'

Queen @ 3113'

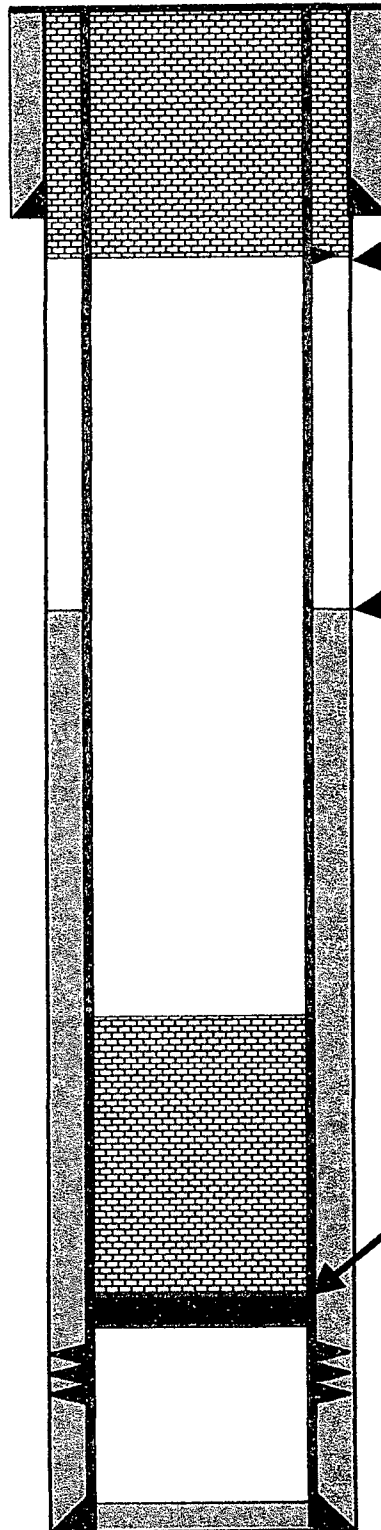
PLUG #1: Set 5-1/2" CIBP @ 3065'  
& Top w/68 sx cmt to 2480'.

Queen Perfs:  
3115'-3213'

e7-7/8" hole

TD 3299'

5-1/2" 14# Casing @ 3289'  
Cmt with 300 sx



# GREGORY A #7

Current 6/29/13

Queen

(N) Section 33, T-25-S, R-37-E, Lea County, NM

Spud: 8/14/61

Elevation: 2979' GL

e12-1/4" hole

8-5/8" 24# Casing @ 327'

Cmt w/300 sx

TOC @ Surface - Calc @ 75% Eff.

2-7/8" tubing @ 3300'

TOC @ 1757' - Calc @ 75% Eff.

Yates @ 2530'

7 Rivers @ 2745'

Queen @ 3113'

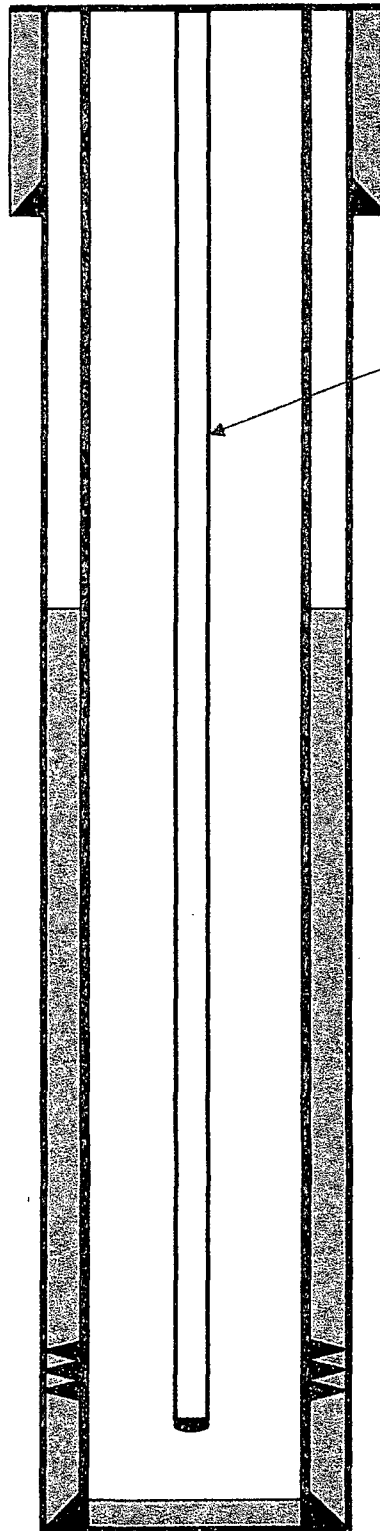
Queen Perfs:  
3115'-3213'

e7-7/8" hole

TD 3299'

5-1/2" 14# Casing @ 3289'

Cmt with 300 sx



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC054667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
GREGORY A 079. API Well No.  
30-025-11867-00-S110. Field and Pool, or Exploratory  
LANGLIE11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
XERIC OIL & GAS CORPORATIONContact: ANGIE CRAWFORD  
E-Mail: ACrawford@xericoil.com3a. Address  
P. O. BOX 352  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 915.683.3171 Ext: 235  
Fx: 915.683.6348

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T25S R37E SESW 660FSL 1880FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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1/23/04 TOH w/rods & tbq. Set CIBP @ 2700'.  
1/24/04 Found hole in csg @ 1040'.  
1/25-2/15 Squeezed four times w/1000 Sx Class "C". Squeeze unsuccessful.  
2/16/04 Drill out CIBP @ 2700' & dump 150 Sx sand.  
2/18/04 Run 2700' 3 1/2" 9.3# J-55 csg. Cement w/150 Sx Class "C".  
2/19/04 TIH w/2 7/8" bit + 2 1/16" tbq and drill out float shoe & circulate sand out to PBTD of 3148'.  
2/20/04 Run production equipment & PWTP.

COPY MAILED TO NMOC DISTRICT I 2/27/04.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28372 verified by the BLM Well Information System  
For XERIC OIL & GAS CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by ARMANDO LOPEZ on 03/01/2004 (04AL0062SE)

Name (Printed/Typed) W. KYLE LEWIS

Title TREASURER

Signature (Electronic Submission)

Date 02/27/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**DAVID R GLASS  
PETROLEUM ENGINEER

Date 03/01/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***