

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised August 1, 2011		
		<b>HOBBS OGD</b> <b>MAY 23 2013</b>			1. WELL API NO. 30-025-40853		
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
					3. State Oil & Gas Lease No.		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Macho Nacho State		
					6. Well Number: 3H		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator COG Production LLC					9. OGRID 217955		
10. Address of Operator 2208 W. Main Street Artesia, NM 88210					11. Pool name or Wildcat Triple X; Bone Spring, West		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	
Surface:	I	7	24S	33E		1870	
BH:	L	7	24S	33E	3	1829 33D	
13. Date Spudded 2/10/13	14. Date T.D. Reached 3/10/13	15. Date Rig Released 3/13/13		16. Date Completed (Ready to Produce) 5/8/13		17. Elevations (DF and RKB, RT, GR, etc.) 3595' GR	
18. Total Measured Depth of Well 15271'		19. Plug Back Measured Depth 15267'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11240-15180' Bone Spring							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5#	1260'	17 1/2"	925 sx	0		
9 5/8"	40#	4978'	12 1/4"	1425 sx	0		
5 1/2"	17#	15271'	7 7/8"	2075 sx (TOC @ 6472'-TS)	0		
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET	PACKER SET					
2 7/8"	10459'	10443'					
26. Perforation record (interval, size, and number) 11240-15107' (396) 15170-15180' (60)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11240-15107'    Acdz w/33702 gal 7 1/2%; Frac w/3270980# sand & 2470496 gal fluid			
<b>28. PRODUCTION</b>							
Date First Production 5/10/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/16/13	Hours Tested 24	Choke Size 42/64"	Prod'n For Test Period	Oil - Bbl 1057	Gas - MCF 1000	Water - Bbl. 1621	
Flow Tubing Press. 680#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1057	Gas - MCF 1000	Water - Bbl. 1621	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring					30. Test Witnessed By Adam Olguin		
31. List Attachments Directional Surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name: Stormi Davis		Title Regulatory Analyst		Date: 5/21/13	
E-mail Address: sdavis@concho.com							

JUL 25 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1248'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4820'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Rustler 1199'	T. Dakota	
T. Tubb	T. Delaware 5072'	T. Morrison	
T. Drinkard	T. Bone Spring 9039'	T. Todilto	
T. Abo	T. 1st Bone Spring 9995'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Spring 10537'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology