Submit 1 Copy '	Γο Appropriate District	Sta	State of New Mexico			Form C-103			
Office District I = (575) 393-6161  District II = (575) 748-1283  OH. CONGERNATION DIVISION					WELL API	Revised August 1, 2011 WELL API NO. 30-025-40875			
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178  District III - (505) 334-6178  District III - (505) 334-6178  District III - (505) 334-6178						5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  Santa Fe, NM 87505					STATE FEE  6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505						•			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name Aircobra 12 State			
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other						8. Well Number			
2. Name of Operator						9. OGRID Number			
COG Operating LLC  3. Address of Operator						229137 10. Pool name or Wildcat			
2208 W. Main Street, Artesia, NM 88210						Scharb; Bone Spring			
4. Well Loca							_		
Unit Letter A: 330 feet from the North line and 510 feet from the East line  Section 12 Township 19S Range 34E NMPM Lea County									
Section 12 Township 19S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.					<del> </del>	IVI D	15 Tag 15 15 15 15 15 15 15 15 15 15 15 15 15		
The sales of	Control of the Contro		3918	GR				No.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK							RING CAS	ING 🗌	
TEMPORARILY ABANDON									
DOWNHOLE COMMINGLE									
OTHER:				OTHER:	Completion O	perations		$\boxtimes$	
of sta	tibe proposed or completing any proposed wo osed completion or reco	rk). SEE RULE Î							
5/24/13 Test 9	9 5/8" x 5 1/2" annulus	to 1500#. Good t	test.						
5/30/13 Set C	BP @ 15080' & test to	6003#. Perforate	: 15020-15030' (	60). Injection test	into perfs.				
6/18/13 to 6/2	0/13 Perforate Bone S and & 2386060 gal flui	pring 10880-1495							
6/22/13 Drille	ed out all plugs & circu	lated clean.							
6/25/13 to 6/2	6/13 Set 2 7/8" 6.5# L	-80 tbg @ 10107'	& pkr @ 10087	. Test csg to 1500	#.				
6/27/13 Began	n flowing back & testing	ıg.							
7/9/13 to 7/10	13 POOH w/tbg & pk	r. RIH w/2 7/8" L	80 tbg & set @	10083'. Place we	ll on pump.				
Spud Date:	4/28/13		Rig Release Da	nte:	5/20/13				
L				<u> </u>					
I hereby certify	that the information	bove is true and c	omplete to the b	est of my knowled	ge and belief.				
SIGNATURE	Alan )	tours	_ TITLE:R	tegulatory Analyst		DATE:	7/11/13	······	
Type or print name: Stormi Davis E-mail address: sdavis@concho						_ PHONE	: <u>(575) 7</u> 4	18-6946	
For State Use	Only	<b>7</b>		The same of the sa	and minimize		וווו מ	E 1011	
APPROVED I	3Y: //	and	TITLE	Petroleum Engi	neer	DATE	JUL Z	<b>5</b> 2013	
	Approval (if any)		<i>-</i>			_ ~	****		