

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240
FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
LC-068474

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

665' FNL & 660' FWL

UL: D, Sec 3, T14 S, R31E

7. If Unit of CA/Agreement, Name and/or No.

Drickey Queen Sand Unit

8. Well Name and No.

Drickey Queen Sand Unit #18

9. API Well No.

30-005-00977

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Injection
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/21/13 - Release pkr, lower same to 2940'. TOH w/ 89 jts of 2 3/8" OD IPC tbg with 4" SL-4 Watson pkr. Start in hole w/ tbg & 3 3/8" bit. Ran to 640'.

5/22/13 - Finish TIH w/ bit. Tag at 2450'. Attempt to rotate thru tight spot. Unable to get past 2450'. TIH w/ 2 3/8" O.D. tbg, 3 3/8" O.D. string mill, 1 - 2 7/8" O.D. DC & 3 3/8" O.D. tapered mill. Tag at 2450' & RU swivel. Mill through tight spot, lower thru the 4" liner tie-back area of 2492' with no torque. Lower BHA to TD of 2955', circ out small pieces of aluminum & cement. Had good returns. Perf 4" csg w/ 2 1/2" strip gun, 4 SPF, zero degree phasing from 2922' to 2936'; 15' & 60 holes. TIH w/ 2 3/8" O.D. tbg work string & A & M's 4" AS1-X pkr. Ran & set at 2818' (perfs 2922-36'). Acid job consisted of 626 gal of 7 1/2% acid and 700# of rock salt mixed with 8+ bbls of gelled brine water. Raise pkr to 2409' (above liner tie-back at 2492') & test to 650#, leaked off 50# in 10 min. Reset pkr at 2527', test to 964#, leaked off 100# in 6 min.

5/23/13 - TIH w/ tbg work string w/ 4" AS1-X pkr to retest csg. Ran to 2409' & test tbg-csg annulus w/ 520# & lost 10# in 20 mins to 510#. Lower pkr to 2880' & test to 620# & held w/ no loss for 20 mins. LD tbg & pkr. TIH w/ 89 jts of 2 3/8" O.D. 4.7# 8rd EUE regular IPC tbg w/ "turned down collars" w/ Watson plastic coated SL-4, 4" pkr. Ran & set at 2883'. NDBOP & NUWH. Circ pkr fluid, set pkr, pulling 15 points of tension. Ran MIT test for 35 mins; start pressure = 630# and end pressure = 620#. Copy of chart is attached. Connect to injection.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 05/30/2013

ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS
JUL 16 2013

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal title or title rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1242, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR 12 MONTH PERIOD
ENDING MAY 23 2014

