

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08610
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11223-1
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Well Number 111
9. OGRID Number 243874
10. Pool name or Wildcat Jalmat; Tan-Yates-7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Quantum Resources Management, LLC

3. Address of Operator

1401 McKinney St. Ste. 2400, Houston, TX 77010

4. Well Location

Unit Letter **P** : **660** feet from the **South** line and **660** feet from the **East** line
Section **13** Township **22-S** Range **35-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3595' GR

Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
www.emnrd.state.nm.us/oed
TEMPORARY
PULL OR ALTER
DOWNHOLE COMMUNICATION TO:

ABANDON ☐
☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations (including dates of starting any proposed work). SEE RULES OF THE OIL CONSERVATION DIVISION, NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
07/11/13 MIRU plugging equipment. rig up.
07/12/13 ND wellhead. NU BOP. RIH w/ gauge to 3600'. RIH w/ tbg and 5 1/2 CIBP and set @ 3600'. Spotted 35 sx cement @ 3600-3350. (per Mark Whitaker w/ OCD) Circulated hole w/ mud laden fluid. POH w/ tbg. Perf'd csg @ 1704'. Set packer @ 1404', Sqz'd 45 sx w/ 1 bag LCM and 2 % CACL. WOC.
07/13/13 Tagged plug @ 1602'. POH. Set packer @ 350'. Tested csg to 500 psi. Held. Per'd csg @ 350'. Set packer @ 62'. Sqz'd 130 sx cement and circulated to surface. Rigged Down and moved off
07/22/13 Moved in welder and helper. dug out cellar. Cut off well head. Welded on Above Ground Dry Hole Marker. Backfilled cellar. removed dead men. cleaned location and moved off.

Spud Date:

07/11/13

Rig Release Date:

07/22/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Sr. Regulatory Analyst DATE 07/23/13
Type or print name Celeste G. Dale E-mail address: cdale@gracy.com PHONE: 432-683-1500
For State Use Only
APPROVED BY: [Signature] TITLE DIST. MGR DATE 7-29-2013
Conditions of Approval (if any):