

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

JUL 25 2013

Lease Serial No.  
NMNM01917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: HOPE KNAULS

E-Mail: hknauls2comarex.com

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432.571.7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T24S R32E NWNE 330FNL 1980FEL

8. Well Name and No.  
DOS EQUIS 12 FEDERAL COM 2

9. API Well No.

30-025-40791-00-X1

10. Field and Pool, or Exploratory  
TRIPLE X

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Drilling

12-11-12 Spud Well 1:00 a.m.

12-12-12 TD 17 1/2" surf hole @ 1297'. RIH w/ 13 3/8", 48#, H-40, STC Csg @ set @ 1297'. Mix &amp; Pump Lead: 550 sx Class C cmt; Tail: 420 sx class C. Circ 100 bls cmt to surf. WOC 24+ hours.

12-14-12 Test Csg to 1200# for 30 min. OK

12-18-12 TD 12 1/4" Inter hole @ 4920'.

12-20-12 RIH w/ 9 5/8, 40, J55, LTC Csg &amp; set @ 4920', Mix &amp; Pump Lead: 1660 sx Class C; Tail w/ 200 sx Class C. Circ 750 sx. WOC 12+ hrs.

12-22-12 Test csg to 2000# for 30 min OK.

12-30-12 TD 8 3/4" Pilot hole.

12-31-12 Run logs.

1-1-13 RIH w/ whipstock. Set whipstock @ 10542; Top @ 10530

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #213950 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs  
Committed to AFMSS for processing by KURT SIMMONS on 07/19/2013 (13KMS2467SE)**

Name (Printed/Typed) HOPE KNAULS

Title REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 07/17/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISORY EPS

Date 07/20/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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## Additional data for EC transaction #213950 that would not fit on the form

### 32. Additional remarks, continued

1-2-13 Mix & Pump 1100 sxs Class H Cmt.  
1-3-13 Drill cmt 9842-10515: KO 8 3/4" lateral  
1-25-13 TD 8 3/4" hole @ 15399'  
1-28-13 RIH w/ 5 1/2", 17#, P110, LTC/ BTC Csg & set @ 15398'. Mix & Pump. Lead: 735 sxs Class C'  
10.8 ppg. Tail: 1595 sxs ClassH, 14.2 ppg, 1.305 yld. WOC.  
1-30-13 Release Rig.

### Completion

2-15-13 Test csg to 8500# for 30 min. OK  
2-25-13 to 2-27-13 Perf Bone Spring 10712-15369'. 320 hole, Frac w/ 1942520 total fluid. 2778567 # sand.  
2-28-13 to 3-1-13 Mill out plugs. Clean out to PBTD @ 15385'.  
3-2-13 RIH w/ 2 7/8" tbg & GLV & Set @ 10531'. GLV @ 2064, 3499,  
4469,5250,5968,6653,7306,7954,8608,9261,9908,10499. Turn well into Production.