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Form 3160-5 (March 2012) UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT HOBBS OCU

FORM APPROVED OMB NO. 1004-0137 Expires October 31, 2014

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 12 9 2013

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 RECEIVED					7. If Unit or CA/Agreement, Name and/or No	
I. Type of Well Oil Well Gas Well Other				8. Well Name	······· /	
2. Name of Operator EOG Resources, Inc.				9. API Well N	in Federal 1	
3a. Address 3b. Phone No. (include area code)			rea code)	30-025-24744		
P.O. Box 2267 Midland. TX 79702	432 - 686 - 3689		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL, U/L H (SENE) Sec 18, T18S, R33E				South Corbin Wolfcamp 30-025-24744 /		
				Lea	/ NM	
12. CHECK APPROPRIATI	E BOX(ES) TO IND	DICATE NATURE OF 1	NOTICE, REPO	ORT, OR OTHE		
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamati		Well Integrity Other	
Final Abandonment Notice	Change Plans	X Plug and Abandon		ily Abandon		
Describe Proposed or Completed Operation; Clearly state:	Convert to Injection		Water Dis		ion thereof If	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. I the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources requests authority to P&A as follows:

- 1. Set CIBP @ 10900'. TAG CIBP to verify depth.
- 2. Spot Class H cement from CIBP to 6000° in five stages. WOC 24 hrs and TAG each stage. Each stage will be 140 sx cement and be $+/-980^{\circ}$.
- 3. Cut 5-1/2" casing @ +/- 5100', pull casing.
- 4. Spot 45 sx Class C cement (150' in/out of casing) @ casing stub, TAG.
- 5. Spot 70 sx Class C cement (140' plug) @ 4475', TAG.
- 6. Spot 45 sx Class C cement (232' plug) @ 2880'-2648', TAG.
- 7. Spot 35 sx Class C cement (100' plug) @ 1673', TAG.
- 8. Spot +/- 100 sx Class C cement from 430' to surface.
- 9. Cut off wellhead, weld on P&A marker.

Previous Conditions of Appro	val APPly.	
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)		
Stan Wagner,	Title Regulatory Analyst	
Signature Stan Way	Date 7/23/2013	
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	
Approved by Lomas a. Como	Title SEPS	Date 7.23-13
Conditions of approvations, are attached. Approval of this notice does not warrant or certify the applicant hotes legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFD	
Title 8 U.S.C. Section 1001, and fit at U.S.C. Section 123 makes it retime for any person k fictious or fraudulent statements of representations as to any director within the first statement.	nowingly and willfully to make to any department or a	gency of the United States any false,



WEST CORBIN FEDERAL #1 P&A SUNDRY

SECT 18, T18S, R33E

1980' FNL & 660' FEL U/L H (SENE)

API: 30-025-24744

- 1. Set CIBP @ 10,900. TAG CIBP to verify depth.
- 2. Spot Class H Cement from CIBP to 6,000' in five stages. WOC 24 hours and TAG each stage. Each stage will be 140sx cement and be +/-980'.
- 3. Cut 5-1/2" casing @ +/-5100' and pull casing
- 4. Spot 45sx Class C (150' in/out of casing) @ casing stub and TAG
- 5. Spot 70sx Class C (140' plug) @ 4475' TAG
- 6. Spot 45sx Class C (232' plug) @ 2880'-2648' and TAG
- 7. Spot 35sx Class C (100' plug) @ 1673' TAG
- 8. Spot +/-100sx Class C from 430' to surface
- 9. Cut off WH 3' below surface, weld on P&A marker.