UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs	l
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

HOBBS OCI) 5. Lease Serial No. NMLC060199B

11.11	31	20	3 ^{6.}	If Indian, Allottee or Tribe Name
			7.	If Unit or CA/Agreement, Name and/or No.

Type of Well Gas Well	KECEIAFT	8. Well Name and No. BROOK FEDERAL	L 5				
Name of Operator MACK ENERGY CORPORAT	Contact: TON E-Mail: JERRYS@		9. API Well No. 30-025-40357-0	0-X1			
3a. Address ARTESIA, NM 88211-0960		3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539			10. Field and Pool, or Exploratory MALJAMAR		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			 †	11. County or Parish, and State		
Sec 30 T17S R32E SENE 170	DOFNL 010FEL				LEA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF	NOTICE, RE	PORT, OR OTHER	RDATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New	ure Treat Construction and Abandon	☐ Reclama	lete urily Abandon	□ Water Shut-Off□ Well Integrity☒ Other□ Drilling Operations	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for file 6/16/2013 SPUD 17 1/2" HOL ST&C CASING @ 739". CEM 1:07AM, CIRC 173SX. WOC 6/19/2013 TD 12 1/4" HOLE @ 815SX POZ, TAIL CEMENT V BOP/CASING TO 2000# FOR 6/30/2013 TD 7 7/8" HOLE @ 7/4/2013 RIH w/ 243 JTS 5 1/2 1100SX PVL, PLUG DOWN 2	l operations. If the operation respandonment Notices shall be file inal inspection.) LE @ 8:00AM. TD 17 1/2" LENT W/ 470SX CLASS C. 18HRS TESTED BOP/CA. 2084'. RIH W/ 57JTS 8. W/ 200SX CLASS C. PLU. 8:30 MINUTES, HELD OK. 19770'. 2", 17#, L-80, LT&C @ 97. 1:30PM, CIRC 112SX. WC.	ults in a multiple donly after all red. HOLE @ 739 4%, TAIL CE ASING TO 200 5/8", 24#, J-5 G DOWN 11:4	completion or requirements, included: N. RIH W/ 18, MENT W/ 200, 10# FOR 30 M 15, ST&C CAS 48PM, CIRC 2	ocompletion in a nuding reclamation JTS 13 3/8", 48 DSX CLASS C IINUTES, HEL SING @ 2084'. 263SX. WOC	ew interval, a Form 3160, have been completed, a B#, H-40, 2%. PLUG DOWN D OK. CEMENT W/ 12HRS TESTED	0-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) DEANA W	#2 Electronic Submission For MACK ENE nmitted to AFMSS for proce	RGY CORPOR	RATION, sent t T SIMMONS or	o the Hobbs	BKMS2438SE)		
Signature (Electronic S	Submission)		Date 07/09/	2013			
	THIS SPACE FO				SE		
Approved By ACCEPT		JAMES A TitleSUPERV			Date 07/28/2013		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive transfer or the conductive transfer of the conductive transfer or the conductive tran	uitable title to those rights in the		Office Hobbs		KA	_	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pers to any matter with	son knowingly ar hin its jurisdictio	nd willfully to ma n.	ke to any department or	agency of the United	

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