

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

AUG 01 2013 1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-041-20950
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hometown 13
8. Well Number 1H
9. OGRID Number 14187
10. Pool name or Wildcat Kizer San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Marshall & Winston, Inc.

3. Address of Operator  
PO Box 50880, Midland Texas 79710-0880

4. Well Location  
Unit Letter M : 380 feet from the South line and 330 feet from the West line  
Section 13 Township 6S Range 34E NMPM County Roosevelt

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4292' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check ☒ to indicate Nature of Notice, Report or Other Data

Approved for Plugging of well bore only.  
Liability under bond is retained pending receipt of  
C-103 (Specifically for Subsequent Report of Well  
Plugging) which may be found at OCD web page  
under forms  
www.emnrd.state.nm.us/oecd

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-15-2013- MIRU Plugging Equipment

7-16-2013- Set 5 1/2 CIBP @ 4116 ft. Pressure test casing to 1000 psi.

7-17-2013- Cap CIBP w/ 25 sacks cement.( 252 ft.)

Spot 40 sacks cement from 3474 ft. WOC. Tag cement plug @ 3145 ft. Spot 40 sacks from 1949 ft. (404 ft.) Tag Cement plug @ 1600 ft. Spot 20 sacks cement from 200 ft. to surface. Cut off well-head and anchors. Clean Location. Install dry-hole marker.  
RDMO plugging equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE Agent (Basic Energy Services) DATE 7/30/13

Type or print name: Greg Bryant

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE Dist MGR DATE 8-5-2013

Conditions of Approval (if any):

AUG 05 2013