

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOEBS OCD

State of New Mexico  
Energy, Minerals and Natural Resources

890336

Form C-103  
Revised July 18, 2013

AUG 02 2013

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-04460

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J A AKENS

8. Well Number  
6

9. OGRID Number  
4323

10. Pool name or Wildcat  
EUMONT; YATES-7 RVR-S-QUEEN GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator  
CHEVRON USA, INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter I : 1980' feet from the S line and 660' feet from the E line  
Section 3 Township 21 S Range 36 E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3535' GR

12. Check Appropriate

Nature of Notice, Report or Other Data

NOTICE  
PERFORM REMEDIAL WORK  
TEMPORARY  
Approved for Plugging of well bore only.  
Liability under bond is retained pending receipt of  
C-103 (Specifically for Subsequent Report of Well  
Plugging) which may be found at OCD web page  
under forms  
www.emnrd.state.nm.us/oed  
proposed completion or recompletion.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
proposed (work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

ATTACHED, PLEASE FIND DETAILED INFORMATION IN THE P&A OF THIS WELL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE: REGULATORY SPECIALIST; DATE: 7.30.2013

Type or print name: BRYAN ARRANT, AGENT FOR CHEVRON USA, INC. E-mail address: BRYAN.ARRANT@CHK.COM PH: 405.935.3782

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 8-6-2013

Conditions of Approval (if any):

AUG 06 2013

PM

J A AKENS 6  
UNIT 1, SEC. 3, T-21-S R-36-E  
LEA CO., NM  
API# 30-025-04460  
P&A SUNDRY

7/3/2013

MIRU - DIG OUT CELLAR - WAIT ON ANCHOR TESTING TRUCK - WAITING ON ONE CALL - FINISH FOR THE DAY

7/4/2013

ROAD CREW TO LOCATION HAD JSA - NDMHAND NUBOP - RU TONGS TO UNSET PKR - POOH W 2 3/8 PARTED TBG - COLLARS ON 30JTS OF 2 3/8" TBG REPLACED - TIH AND SCREW BACK ON PULL OUT OF THE HOLE W/ 6 MORE JOINTS - CALL FOR MORE BUMPER SUBS AND OVERSHOT - TIH OVERSHOT AND RECOVERED 10 MORE JOINTS OF 2 3/8" TBGLAY DN OVERSHOT - SDON

7/8/2013

BLEED WELL DN, TIH WITH 40 JOINTS 2 3/8" TBG - TOH WITH 40 JOINTS 2 3/8" TBG AND LAYING DN - RIG UP TO RUN 2 7/8" TBG - UNLOADED 4000' OF WORK STRING FROM BASIC - RIG UP OVERSHOT AND BUMPER SUB - TIH AND TAGGED @ 1346' - COULD NOT FISH - TOH AND FOUNF PARAFFIN IN OVERSHOT - CLEANED OUT - MADE SECONED ATTEMPT TO FISH - COULD NOT FISH

7/9/2013

HELD JSA MEETING - BLEED DN WELL - STANDBYE FOR INSTRUCTIONS - TIH W/ 8' MULE SHOE AND 43 JTS 2 7/8" TBG TAGGED @ 1373' TOH W/ TBG AND MULE SHOE - RIGGED UP 43/4" IMPRESION BLOCK - TAG TOP OF THE FISH - TOH AND LOOKED AT IMPRESION BLOCK - LOOKS LIKE A 2 3/8" PIN LOOKING UP - STAND BYE AND WAIT ON PKR HAND - TIH AND SET 5 1/2" VERSA SET RBP @ 1204' - TOHAND PICKED UP A SECONED RBP - TIH ANDSET 5 1/2" BB BRIDGE PLUG @ 1014' - TOH AND SDON

7/19/2013

AOL, SET IN PIPE RACKS, UNLOAD 3800' 2-7/8 TBG ON TO RACKS, SET FRAC TANK & HALF FRAC, SET IN & RU REVERSE UNIT, MOVE KEY RIG 358 ON LOCATION @ 3PM DO TO RIG REPAIRS, RU PULLING UNIT, SION, DIFO

7/22/2013

AOL, HTGSM, CHECK PSI, 0# ON WELL, OPEN WELL TO CHECK FLOW, WELL STATIC, ND WH, NU BOP, RU WRKING FLOOR, INSTALL GUARD RAIL, PU TBG TONGS, TIH W/ TEST PKR, TEST BOP TO 250# LOW & 500# HIGH, BOP GOOD, PULL PKR & LD, TIH W/ RETRIEVING HEAD ON 2-7/8 WS TBG, LATCH ON TO RBP @ 1114', TOH & LD RBP, TRIP BACK IN HOLE TO RETIEVE 2ND RBP @ 1204', TOH LD 2ND RBP, PU & TIH W/ 4-11/16 OVER SHOT W/ 2-19/32 GRAPPLE, TIH W 44 JTS 2-7/8 WS TBG, LATCH ON TO TOF & WORK FIAH UP & DOWN W/ 15 POINTS OVER STRIN WT (8000# STRING WT), NO MOVE MENT, INSTALL TIW, SION, DIFO.

7/23/2013

AOL, HTGSM, CHECK PSI, 0 PSI ON WELL, RU ROTARY WL, RIH W/ 1-7/16 CCL ON 1-7/16 WAIT BAR, TAGGED UP @ 2272, WORKED THRU CONTINUED TO 2575, DID NOT MAKE ANY MORE HOLE, TOH TO ADD ANOTHER WAIT BAR, THIS TIME COULD NOT GET PAST 2272, WAIT BAR MEASURED 1-3/4 OD, RE-HEAD TO RUN 1 OD CCL, RIH W 1 CCL, TAGGED UP @ 3253, COULD NOT PASS THROUGH, TBG COLLAR @ 3229, TOH, RIH W/ 4 STRING SHOT TO SHOT COLLAR @ 3229, ATTEMPT TO BO COULD NOT GET TORQUE IN TBG, TBG WAS FREE SPINNING BUT STUCK UP AND DOWN, PUMPED 75 BBL FRESH WATER, WORKED TBG FREE, TOH, RECOVERED 66 JTS 2-3/8 TBG SNON

BTM. SION.

7/24/2013

AOL, HTGSM, CHECK PSI, 0# ON WELL, TIH W/ 4-3/4 BIT ON 2-7/8 TBG, TAG @ 3395, PU POWER SWIVEL, WASHED DOWN TO 3415, WELL DID NOT CIRC, PUMPED 135 BBL FRESH WATER, LD SWIVEL TOH & LD BIT, RU GRAY WL, RIH & DUMPED 40 CMT ON 2 RUNS, RIH SET CIBP @ 2820, SION DUE TO BAD STORM ROLLED IN. IFO

7/25/2013

AOL, HTGSM, RIH DUMP BAIL 3 SX CMT ON CIBP @ 2820, AS WE PULLED UP ON BAILER WL PULLED OUT OF ROPE SOCKET, ( 47 OF TOOLS LEFT IN HOLE. ) I CALLED JAY TO DISCUSS SITUATION, IT WAS GOING TO BE CHEAPER TO LEAVE IT ON BTM, THEN I CALLED AND TALKED TO MARK WHITAKER W/ ODC COMPLIANCE OFFICER FOR THIS AREA ABOUT THE SITUATION, HE TOLD ME THAT EVER THING WAS GOOD TO LEAVE TOOLS ON BTM. WE TESTED CSG TO 500#, CSG TESTED GOOD. PU AND TIH W/ 5.5 PKR ON 85 JTS OF 2-7/8 WS TBG. TO 2700, CIRC 10# PLUG MUD, PULL PKR TO 2400 AND SET PKR, TEST BACK SIDE TO 500#, GOOD TEST, RIH AND PERF @ 2629, WELL IN STATIC CONDITION, RU BASIC PLUGGING CREW, TEST LINES TO 1500#, PUMP 13 BBL FRESH, PUMPED 15 BBL 14.8 CMT FOLLOWED BY 2.3 BBL 10# PLUG MUD AND 13.9 BBL FRESH FLUSH. JOB PUMPED @ 1 BBL MIN @ 1100 PSI, ISIP 0#. WOC SION, DIFO.

7/26/2013

AOL, HTGSM, RIH TAG TOC @ 2486, PULL UP HOLE SET PKR @ 1210, RIH AND PERF @ 1400, PUMP 10 BBL FRESH TO GET INJ RT, 3/4 BBL MIN @ 800#. PUMP 45 SX CMT (10.5 BBL), STARTED ON FLUSH W/ 1.5 BBL ON BACK SIDE CMT LOCKED UP, RELEASE PKR REV CIRC CMT OUT OF TBG, WOC, I CALLED MARK WHITAKER WITH ODC AT THIS TIME TO INFORM HIM OF SITUATION, IT WAS OK IF CMT WAS @ BTM OF WHERE PKR WAS SET, TIH W/ WL TAG TOC @ 1220, TIH W/ TBG TO 1200, CIRC PLUG 10# PLUG MUD, TOH LD ALL 2-7/8 WS TBG, TIH W/ 3-1/8 4SFP PERF GUN, SHOT HOLES @ 365, RD GRAY WL, START PUMPING SURFACE PLUG, SURF & INTERMEDIATE CSG CIRC, PUMPED 65 BBL CMT, DID NOT GET CMT TO SURF, WATER COMING OUT AROUND WELL HEAD, SION, DIFO.

7/27/2013

AOL, HTGSM, RD PULLING UNIT & MO. RIH W/ WL, TAG TOC @ 355', RIG W/ 3-1/8 PERF GUN SHOT HOLES @ 354', CIRC 40 BBL CMT, DID NOT GET CMT TO SURF, WAIT 3 HRS, TAG TOC @ 75', SHOT HOLES AGAIN @ 60', CIRC 13 BBL CMT TO SURF, RD & MO, DIFO  
WELL P&A ON 7/27/2013.